

Continuation of Form 9-331 Gulf Federal No. 1 dated 12/18/85

11. Ran Cement Bond Log from 12,469' to 11,143'. 10-30-85
12. Perforated 4 squeeze holes from 12,384' to 12,386'. 10-31-85
Squeezed perforations w/50 sxs Class "H" cement w/.4% CFR-2 and .6% Halad-22A.
10-31-85
13. Drilled cement in 2-7/8" tubing, tested perforations at 12,320'-12,322' and
12,384'-12,386' to 5000#, okay. 11-3-85 and 11-4-85
14. Ran CBL from 12,469' to 11,700'. 11-6-85
15. Perforated for production 12,436' to 12,448' w/2 shots per foot. 11-7-85
16. Set packer in 2-7/8" tubing at 12,425'. Acidized perforations at 12,436'-
12,448' w/1250 gallons MOD 303 acid. 11-9-85
17. Flowed to clean up. Making formation water.
18. Ran bridge plug on wire line and set at 12,430'. 11-18-85
19. Perforated for production 12,408'-12,421' with 2 shots per foot. 11-18-85
20. Flowed to clean up. Making formation water.
21. Shut well in on 11-22-85.
- ~~22. Eastland Oil Company, P. O. Drawer 3488, Midland, Texas 79702, assumed
operations of well on 12-6-85.~~