

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUNDRY NOTICES AND REPORTS ON WELLSForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15302

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T25S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2.

NAME OF OPERATOR
Hamon Operating Company

(Bill Cozart)

(915/682-5218)

3. ADDRESS OF OPERATOR

611 Petroleum Building, Midland, Texas 79701

4.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2310' FNL & 660' FEL of Section

O. C. D.
(Unit ARTESIA, OFFICE
(SE 1/4 NE 1/4)

14. PERMIT NO.

API No. 3001525312

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2925.5' GL

2944.5' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Completion Operations ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran Cement Bond Log from 12,473' to 8800'. 9-20-85
2. Ran on wire line and set bridge plug in 2-7/8" tubing at 12,472'. Tested bridge plug to 5000# 1/2 hour. No pressure loss. 9-25-85
3. Perforated 4 squeeze holes 12,320'-12,322'. Pumped 250 gallons 7-1/2% MSA acid down 2-7/8" tubing followed by 38 sxs Class "H" cement w/.4% CFR-3, .6% Halad-22 & 5# KCl per sx. 9-26-85
4. Drilled cement out of 2-7/8" tubing, tested squeeze perforations and pumped into formation. 10-3-85
5. Squeezed perforations w/38 sxs Class "H" cement w/.4% CFR-3, .6% Halad-22 and 5# KCl. 10-5-85
6. Drilled cement out of 2-7/8" tubing, tested squeeze perforations and pumped into formation. 10-10-85
7. Squeezed perforations w/50 sx Class "H" cement w/.4% CFR-2 and .6% Halad-22. 10-11-85
8. Drilled cement out of 2-7/8" tubing, tested perforations and pumped into formation. 10-14-85
9. Acidized down 2-7/8" tubing w/1000 gallons 7-1/2% FE acid. 10-15-85 And squeezed perforations w/50 sxs Class "H" cement w/.4% CFR-2 and .6% Halad-22 10-17-85
10. Drilled cement out of 2-7/8" tubing, tested perforations to 5000#, slight leak off. 10-20-85

(Continued next page)

18. I hereby certify that the foregoing is true and correct

SIGNED B.W. Cozart (B.W. Cozart)TITLE District Operations Superintendent DATE 12/18/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

TITLE

DATE

DEC 23 1985

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.