

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other ☐

RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Bettis Brothers, Inc. ✓

MAR 14 '88

3. ADDRESS OF OPERATOR

500 W. Wall, Suite 312, Midland, Texas 79701

O. C. D.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2310' FNL & 660' FEL (Unit H)

At top prod. interval reported below

2260' FNL & 800' FEL

At total depth

2260' FNL & 800' FEL

14. PERMIT NO.

DATE ISSUED

API #30-015 25312 Unknown

15. DATE SPUDDED

6-25-85

16. DATE T.D. REACHED

5-11-86

17. DATE COMPL. (Ready to prod.)

2-2-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2925.5' GR

19. ELEV. CASINGHEAD

2925.5'

20. TOTAL DEPTH, MD & TVD

12,650'

21. PLUG. BACK T.D., MD & TVD

12,400'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,350-360' (Atoka)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
16"	65#	623'	20"	700 sx
10 3/4"	40.5# & 45.5#	2,650'	12 1/2"	1425 sx
7 5/8"	33.7# & 29.7#	10,500'	9 1/2"	1150 sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	DEPTH SET (MD)
4 1/2"	10,184'	1,2650'	425 sx		2 7/8"	10,187' w/PBR	

31. PERFORATION RECORD (Interval, size and number)

12,350-360' (4 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,350-360'	1000 gals 28% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2-3-88		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-20-88	24	9/64"	→	1.42	2176	1.42	1532-1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
4200	2600	→				42		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Harvey M. Betts

TITLE

President

DATE

2-23-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
	0	625	Surface rock and redbeds	Delaware Sand	2867	
	625	1675	Salt	Cherry Canyon Mkr	3923	
	1675	1995	Salt & Lime	Bone Spring Lime	6632	
	1995	2650	Lime	1st BS Sand	7543	
	2650	3000	Salt & Anhydrite	3rd BS Sand	9406	
	3000	3679	Anhydrite	Wolfcamp	9810	
	3679	6735	Sand, Shale	Strawn Lime	12200	
	6735	10060	Shale, Lime, Sand	Atoka	12312	
	10060	11233	Shale, Lime	"A-3"	12348	
	11233	11317	Lime	"A-5"	12418	
	11317	12246	Shale, Lime	Atoka Bank	12438	
	12246	12405	Shale, Sand, Lime	Atoka Carbonate	12478	
	12405	12538	Shale, Lime			