

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

RECEIVED BY
Budget Bureau No. 1004-0137
Expires August 31, 1985
SEP 11 1985
DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
2. NAME OF OPERATOR J.C. WILLIAMSON
3. ADDRESS OF OPERATOR P.O. BOX 16 MIDLAND, TEXAS 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 1980' FWL
At top prod. interval reported below 660' FNL & 1980' FWL
At total depth 660' FNL & 1980' FWL

5. UNIT AGREEMENT NAME
6. IF INDIAN, ALIQUOT OR TRIBE NAME
7. FARM OR LEASE NAME UCBHWW FEDERAL
8. WELL NO. 7
9. FIELD AND POOL, OR WILDCAT BRUSHY DRAW DELAWARE
10. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-26-S, R-29-E
11. COUNTY OR PARISH EDDY
12. STATE NEW MEXICO

14. PERMIT NO. DATE ISSUED
15. DATE SPURRED 7-30-85
16. DATE T.D. REACHED 8-8-85
17. DATE COMPL. (Ready to prod.) 9-1-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2964.7 GR
19. ELEV. CASINGHEAD 2967'
20. TOTAL DEPTH, MD & TVD 6350'
21. PLUG, BACK T.D., MD & TVD 6305'
22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY XX
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5161-5241' Delaware
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL/CNS, DLL/MSFL, BHV X-PLOT, GR-CCL
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	476'	17-1/2"	500sx Class "C"	
8-5/8"	24# & 32#	2920'	11"	150sx Class "C"	
5-1/2"	15.5#	6350'	7-7/8"	900sx in 2 stages	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4976'	

31. PERFORATION RECORD (Interval, size and number)
5161-5241' w/0.42" 26 holes in 2 runs
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 5161-5241'
AMOUNT AND KIND OF MATERIAL USED
Acidz. 26 holes w/3000 gals 7 1/2% NEFE acid. Frac 26 holes w/ 65,000 gals 30# cross-link gel & 94,000# 20-40 sand & 10,000# 10-20 sand.

33.* PRODUCTION
DATE FIRST PRODUCTION 9-1-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-1-85
HOURS TESTED 24
CHOKE SIZE full
PROD'N. FOR TEST PERIOD
OIL—BBL. 113
GAS—MCF. 106
WATER—BBL. 189
GAS-OIL RATIO 937/1
FLOW. TUBING PRESS. 90
CASING PRESSURE 90
CALCULATED 24-HOUR RATE
OIL—BBL. 113
GAS—MCF. 106
WATER—BBL. 189
OIL GRAVITY-API (CORR.) 39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Conoco
TEST WITNESSED BY Ralph E. Williamson

35. LIST OF ATTACHMENTS
CDL/CNS, DLL/MSFL, BHV X-PLOT, GR-CCL, Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jan Foster TITLE Production DATE September 4, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Triassic	0	100	red shale/cong.	Delaware Lime	3040	-113
Dewey Lake	100	350	red shale/red sand	C.C.	4014	-1037
Rustler	350	1290	anhydrite, lime , sand	C.C. marker	4175	-1198
Castile	1290	3090	salt/anhydrite	Brushy Canyon	5384	-2407
Delaware Lime	3090	3118	blk. silty shale/lime			
Delaware Sand	3118	4014	sand/black shale			
Cherry Canyon	4014	5384	sand/black shale/lime			
Brushy Canyon	5384	TD	sand/black shale			

OPERATOR J. C. Williamson ADDRESS P.O. Box 16 Midland, TX 79702LEASE NAME UCBHWW Federal WELL NUMBER #7LOCATION 1980' FWL & 660' FNL, Section 25, T-26-S, R-29-E, Eddy County, New Mexico

DEPTH	ANGLE INCLINATION - DEGREES	DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
476	3/4	6.23	6.23
976	1	8.73	14.96
1476	1 1/4	10.91	25.87
1691	1	3.75	29.62
2181	3/4	6.41	36.03
2681	1 1/4	10.91	46.94
2920	1	4.17	51.11
3399	3/4	6.27	57.38
3868	1 1/4	10.23	67.61
4341	3/4	6.19	73.80
4834	1/2	4.30	78.10
5334	1/4	2.19	80.29
5816	3/4	6.31	86.60
6242	3/4	5.58	92.18
6350	1	1.88	94.06

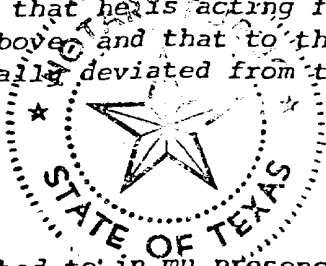
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

By: Gary W. ChappellTitle: Gary W. Chappell
Vice President - Contracts

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed hereabove, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above and that to the best of his knowledge and belief, such well was not intentionally deviated from the true vertical whatsoever.

Linnie Travis
AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 19th day of August,
19 85.

LINNIE TRAVIS
Notary Public in & for
The State of Texas
My Commission Expires 2-19-88

Linnie Travis
Notary Public in and for the County of