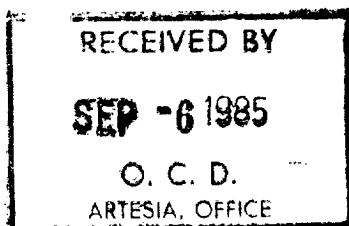


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	J.C. WILLIAMSON
Address	P.O. BOX 16 MIDLAND, TEXAS 79702
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
JCBHW FEDERAL	7	BRUSHY DRAW DELAWARE	State, Federal or Fee FEDERAL	NM-35607
Unit Letter	C	660 Feet From The North Line and 1980 Feet From The West	Past ID-2 9-13-85 Comp & BAY	
Line of Section	25	Township 26 Range 29, NMPM, Eddy		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NAVAJO REFINING CO.	P.O. BOX 159 ARTESIA, NEW MEXICO 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
CONOCO INC.	P.O. BOX 1267 PONCA CITY, OK 74603
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit M Sec. 25 Twp. 26 Rge. 29	Yes 9-1-85

This production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

PRODUCTION

SEPTEMBER 4, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 10 1985, 19
BY Original Signed By
Les A. Clements
TITLE Supervisor District H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 7-30-85	Date Compl. Ready to Prod. 9-1-85		Total Depth 6350'			P.B.T.D. 6305'			
Elevations (DF, RKB, RT, GR, etc.) 2964.7 GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 5161'			Tubing Depth 4976'			
Perforations 5161-5241'						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	476'	500sx Class "C"
11"	8-5/8"	2920'	150sx Class "C"
7-7/8"	5-1/2"	6350'	900sx in 2 stages
	2-7/8"	4976'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-1-85	Date of Test 9-1-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 90	Casing Pressure 90	Choke Size full
Actual Prod. During Test	Oil - Bbls. 113	Water - Bbls. 189	Gas - MCF 106

GOR 937/1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size