

OIL CONSERVATION DIVISION

P. O. BOX 2058

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

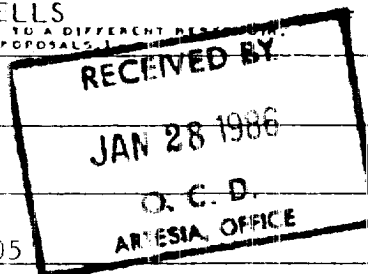
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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B-10678

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT DEPTH.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐



Name of Operator
Tempo Energy, Inc. ✓
Address of Operator
4000 N. Big Spring, Suite 109, Midland, Texas 79705

Location of Well
UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 25S RANGE 30E

7. Unit Agreement Name
8. Farm or Lease Name
Poker Lake Unit State
9. Well No.
68
10. Field and Pool, or Wildcat
Corral Canyon-Delaware

15. Elevation (Show whether DF, RT, GR, etc.)
3210.3 G.L.

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-09-85 Spudded @ 8:00 A.M. 12-09-85.
- 12-10-85 Drilled to 665' and set 9 5/8" 36# casing @ 665'. Cemented with 200 sx. Dowell Light + 100 sx. Hi Early + 3% CaCl, circulated to surface. WOC 24 hours. Tested casing @ 1000# for 30 minutes, tested OK.
- 12-29-85 Drilled to 3767'. Ran 5 1/2" 15.5# casing to 3767' and cemented with 200 sx. Class "C" cement. WOC 24 hours. Tested casing @ 1000# for 30 minutes, tested OK
- 1-03-86 Perforated from 3712' to 3742' with 37 shots.
- 1-04-86 Acidized perforations with 3000 gal. 7 1/2% MSR, injection rate of 4.5 bbl./min., Max. pressure was 4000#.
- 1-07-86 Fraced with 30,000 gal. 75 Quality Foam + 36,000# 20-40 sand. Average injection rate of 18 bbl./min. @ 2500#. Max. 2800#, ISIP 1800#, 15" - 4000#.
- 1-08-86 Prep to test.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements Original Signed By President DATE 1-8-86
Supervisor District 11
JAN 31 1986