NC. OF COPIES RECEIVED					
DISTRIBUTION NEW MEXICO OIL C			CONSERVATION CO	MMISSION	Form C -104
			FOR ALLOWABL	E	Supersedes Old C-104 and C-1
FILE			AND		Effective 1-1-65
U.S.G.S.	AUTHO	DRIZATION TO TRA		D <u>NATURAL-GA</u> TELVEREBÝ	À
TRANSPORTER OIL V					
OPERATOR				4.9 4926	
PRORATION OFFICE Operator,	1		N		
Tempo Energy, Inc.	<i></i>		ART	ESIA, OFFICE	<u> </u>
4000 N. Big Spring,	Suite 109, Mi	idland, Texas	79705		
Reason(s) for filing (Check prope				ase explain)	
New Well	_	Transporter of:		CASSIGNENT	GAS MUST NOT BE
Recompletion Change in Ownership	Oil Cas <b>i</b> nghe	Dry Go	<b>≒</b>		· · · · <del>-</del> · · - <del>-</del>
					4-24-86 The First TO
If change of ownership give na- and address of previous owner					John Fredriker Broker
DESCRIPTION OF WELL A				2 - 1418	The hit is the forestern than the
Lease Name Poker Lake Unit		Pool Name, Including F Corral Canyon		Kind of Lease State Federal or	Lease No. B-10678
Location			Delaware	State, Pederal Gr	D-10076
Unit Letter 0;	990 Feet Fro	m The <u>South</u> Lir	ne and 2310	Feet From The	East
Line of Section 8	Township	25S Frange	30E , NM	PM, Ede	dy County
DESIGNATION OF TRANSP			<b>.</b>	LOCK PERMIAN COR	
Name of Authorized Transporter of	- <del>-</del> - ;	ondensate 🔲			copy of this form is to be sent)
The Permian Corporat		or Dry Gas			TX 77251-1183  copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec.	1 -	ls gas actually conn	ected? When	
If this production is commingle	d with that from an	y other lease or pool,	give commingling or	der number:	
COMPLETION DATA		il Well   Gas Well	New Well Workov	er Deeper. P	lug Back   Same Restv. Diff. Restv
Designate Type of Comp		XX	XX	I	i I
Date Spudded	Date Compl. R 1-27-8	<del>-</del>	Total Depth	F	P.B.T.D.
12-9-85 Elevations (DF, RKB, RT, GR, et		00 icing Formation	3767 Tcp Oil/Gas Pay		None Tubing Depth
3210.3 G.L.	Ramsey		3712'		3700'
Perforations 3712' - 3742' w/ 37 s	shate			D	Pepth Casing Shoe N/A
3/12 - 3/42 W/ 3/ 8		UBING, CASING, AND	CEMENTING REC	ORD	11/11
HOLE SIZE	CASING	& TUBING SIZE	DEPTH	SET	SACKS CEMENT
12 1/4"	9	5/8"	665'		00sx.Dowell Light 100s
					i Early+3%CaCl. Circ. urface
7 7/8"		5 1/2"	3767'		00sx.Class "C" Cement
. TEST DATA AND REQUES	FOR ALLOWA	BLE (Test must be a			must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	pth or be for full 24 ho Producing Method (F	low, pump, gas lift, e	100.) 100.1 10-2 10-2 10-3 10-3 10-3 10-3 10-3 10-3 10-3 10-3
1-27-86	2-1-86		Pumping		COMPYBK
Length of Test	Tubing Pressu		Casing Pressure		Choke Size
24 hours Actual Prod. During Test	N/A		Open Water-Bbis.		None None
Actual Plots During 1001	2	7	45		TSTM
Actual Prod. Test-MCF/D	Length of Tes	<b>1</b>	Bbls. Condensate/M	MCF G	Prayity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressu	re (Shut-in )	Casing Pressure (S)	ut-in)	choke Size
. CERTIFICATE OF COMPL	IANCE	•	OIL	_ CONSERVATI	ON COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVEDFFR 21 1986, 19		
			Original Signed		gned By
above is true and complete to	inowiedge and belief.	TITLE Supervisor District II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
71 A					
1 / hand the stand					
- Joan					
Pr					
		able on new and	recompleted wells		
	2-3-86 (Date)		Fill out onl	y Sections I, II. I ber, or transporter,	II, and VI for changes of owner or other such change of condition
			1.1		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply