		<b>.</b>			
	NO. OF COPIES RECEIVED	]			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	<b>.</b>	
	SANTA FE V		FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+12	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	Δ\$	
	LAND OFFICE	_			
	TRANSPORTER OIL GAS			RECEIVED	
	OPERATOR V				
I.	PRORATION OFFICE				
	Tempo Energ	v Inc		MAR 31.88	
	Address	y, Inc.			
	6000 N Pin Coming Chita 100 Mill 1 H 70705				
Reoson(s) for filing (Check proper box)  Other (Please explain)				ARESIA, OFFICE	
	New Well	Change in Transporter of:	,		
	Recompletion	Oil Diy Ga	s		
	Change in Ownership	Casinghead Gas X Conder	isale		
	If change of autorship give name				
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND   Lease Name	Well No.   Pool Name, Including Fo			
	_	<u>   </u>		Lease No.	
	Location	/ #68   Corral Cany	on-Delaware State, Federal	or Fee State B10678	
		0	2210	<b>.</b>	
	Unit Letter 0; 99	e and 2310 Feet From T	he East		
	Line of Section 8 Tov	vnship 25-S Range 3	0-E , nmpm, Ed	ldv County	
,	Direction 100	Trunge 3	o II , MMPM, IIC	Idy County	
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas 📉 💮 or Dry Gas 🦳	Address (Give address to which approve	ed copy of this form is to be sent)	
	Conoco, Inc.		P. O. Box 1959, Mid		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When		
	give location of tanks.	0 8 25-S 30-E	yes 3	3-19-88	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
V.,	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen		
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	·				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>			
$\mathbf{V}$ .	TEST DATA AND REQUEST FO	OR ALLOWABLE Test must be at	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	

able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water-Bbls. Gas - MCF Actual Prod. During Test

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size

APPROVED

## VI. CERTIFICATE OF COMPLIANCE

3-30-88

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Laura	K.	morpeu		
		(Signature)		
Secretary/Treasurer				

(Title)

This form is to be filed in compliance with RULE 1104.

Original Signed By

Oil & Gas Inspector

Wike

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply