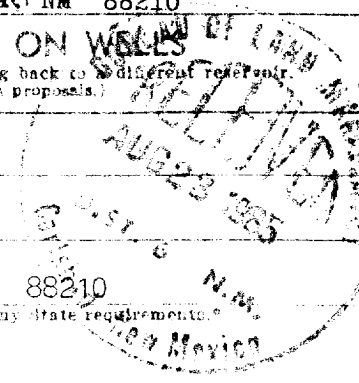


75F

RECEIVED BY DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT NM 88210
AUG 28 1985
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT for such proposals.)
O. C. D.
ARTESIA OFFICE
WELL NO. WELL NO. OTHER
2. NAME OF OPERATOR
Challenger Energy, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 1262 Artesia, New Mexico 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.)
990' FSL & 2310' FWL, Section 22
(Unit N)
(SE1SW1)
14. PERMIT NO. 15. ELEVATIONS (Show whether FSL, FWL, etc.)
2891.9
5. LEASE DESIGNATION AND SERIAL NO.
NM-22634
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Mobil "22" Federal
9. WELL NO.
#5
10. FIELD AND POOL, OR WILDCAT
Brushy Draw
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 22, T-26S, R-29E
12. COUNTY OR PARISH
Eddy
13. STATE
NM



Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

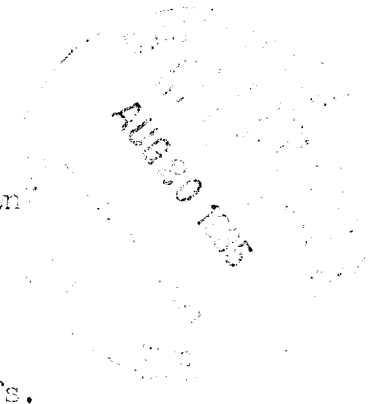
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRAC TREATMENT	☐	MULTIPLE COMPLETE	☐	FRAC TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOT OR ACIDIZING	☒	ABANDONMENT*	☐
PLUG WELL	☐	CHANGE PLANS	☐	(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DETAIL REPORT OF WELL OR COMPLETED OPERATIONS. Clearly state all pertinent details and give pertinent dates, including estimated date of starting any subsequent work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

8/14/85 Ran gamma ray, casing collar correlation, and cement bond log.
Perforated @ 4938, 45, 50, 53, 59, 65, 72, 76, 81, 86, 90, 93, 5001, 03, 08, 10
Total of 16 holes 1spf
Acidized with 2000 dals 7 1/2% HCL
Breakdown @ 3000 psi
Average treating pressure 1300 psi at 3.5 bpm
Ball out at 3200 psi
Flow back to pit & shut in overnight

8/16/85 Shut in well head pressure 420 psi bled well down
Ran temperature survey (base log)
Pump 5000 gals dummy pad, 20 bbls per minute
Ran temperature survey
Indicates all fluid going to top perms
Pick up PPI tools
Trip in hole to prepare to break down lower perms.



18. I hereby certify that the foregoing is true and correct.
SIGNED C. J. [Signature] TITLE Production Clerk DATE 8/19/85
(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACCEPTED FOR RECORD DATE AUG 23 1985
COMMISSIONER OF REVENUE, IF ANY
*See Instructions on Reverse Side