RECEIVED BY
AUG 28 1985
O. C. D.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-22634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

OIL WELL ☐ GAS WELL ☐ OTHER

8. FARM OR LEASE NAME
Mobil "22" Federal

2. NAME OF OPERATOR
Challenger Energy, Inc.

9. WELL NO.
#1

3. ADDRESS OF OPERATOR
P.O. Box 1962, Artesia, New Mexico 88210

10. FIELD AND POOL, OR WILDCAT
Brushy Draw

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
990' FSL & 2310' FWL, Section 22
(Unit N)
(SE¼SW¼)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-26S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2891.9

12. COUNTY OR PARISH
Eddy

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	

(Other) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/17/85 Shut in tubing pressure 320#
Shut in casing pressure 320#
Break down Loswe Perfs with 200 gals 15% HCL
No hole at 5011 & 4993
Retrieve fluid control valve and standing valve
Set RTTS at 4982
Acidized with 500 gals 15% HCL and 1700 gals 7½% HCL
Swabbed acid water
Final fluid level 1700', final oil cut 15%
Release RTTS and shu in well

8/18/85 Shut in tubing pressure 400#
Shut in cainsg pressure 400#
Pull out of hole, ran tempature survey (Lase log)
Pumped 5000 gals dumpy pad @ 10 bbls per/minute
Ran tempure survey, indicating fluid going to top perfs and communicating to 4850
Pumped 2000 gel KCL water with 450# blocking agent @ 20 bbls per minute
Pressure increased 700# to 1700#

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Prod. Production Clerk DATE 8/19/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

AUG 23 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO