

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instructions
verse side)

CATE*
ON re

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-22634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil 22 Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Brushy Draw-Delaware

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

22,26-S, 29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Cryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

N, 990' FSL & 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

2892' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Authority to Inject

Case No. 9646

Order No. R-9001

API No. 30-015-25321

Mobil 22 Federal #5

12/8/89 MIRU Pride WS

12/9/89 Check for fill, no fill, test tbg to 3500#

12/12/89 PF Delaware 4938-5010, 1 SPF. 73 total w/4" csg gun/ TIH w/ MOD "R" pkr on 2-7/8" tbg, set pkr @4846/Press ann to 500 PSI/Acdz pfs 4938-5010 w/2100 gal 7 1/2 % NEFEHCL + 134 1.3 SG RCNBS/EIR 4 BPM @800 PSI, MXTF 800, MNTP 400, ATP 600 PSI @4.0 BPM, ISIP Vac/flush w/35 BBL produced water.

12/13/89 Run paraffin knife to 1800, SWB, EIR into pfs 5 BPM @50 PSI w/a total of 75 BBL FSW/ISIP Vac.

12/16/89 TIH w/Nickel Plated Perma Latch Pkr on 2-7/8" C.L. Tbg to 4835/circ well w/pkr fluid/ND BOP, NU WH/ Set pkr w/12000# WT, press Ann to 500 PSI, 30 min, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE Accountant

DATE 1/2/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side