

November 1983)
Formerly 9-331)

ARTESIA, UN-REGULATED
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RE-STATE IN THIS
(Other instruction
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 19609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holly "A" Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26

T-26-S, R-29-E

12. COUNTY OR PERMIT

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

J.C. Williamson

3. ADDRESS OF OPERATOR

P.O. Box 16 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' FNL & 1930' FEL

14. PERMIT NO.

30-015-25331

15. ELEVATIONS (Show whether BY, RM, GR, etc.)

2885.2 GR

RECEIVED BY

DEC 12 1985

O. C. D.

ARTESIA, OFFICE

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Re-Complete

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) Pull rods and tubing.
- (2) Conduct radioactivity pump in survey on existing perforations from 5057-5152'.
- (3) Re-frac zone if survey indicates favorable outcome, if not, perforate 2 lower zones (1) Castle sands from 6214-25' and MWJ sand from 6095-6143'.
- (4) Acidize Castle sand w/2000 gals. 7 1/2% NEFE acid.
- (5) Swab to recover load and test well.
- (6) Frac well w/2000 gals. gelled KCl water and 40,000# 20/40 sand if test favorable.
- (7) Flow back and swab back load, test zone.
- (8) Set BP above zone.
- (9) Perforate and acidize MWJ sand.
- (10) Swab back load and test zone.
- (11) Frac w/3000 gals. gelled KCl water, 60,000# 20/40 sand if test favorable.
- (12) Swab back and recover load, test zone.
- (13) Remove BP.
- (14) Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling/Production

DATE

12-02-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

12-9-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side