

NO. OF WELLS IN FIELD	
OPERATION	
CANTON	
FILE	
LOGS	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes O.C.C. 104 and C-104
Effective 1-1-85

RECEIVED BY
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
AND
DEC -3 1985
O. C. D.
ARTESIA, OFFICE

Operator	Challenger Energy, Inc.
Address	P.O. Box 1262, Artesia, NM 88210
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Condensate ☐
Change in Ownership ☐	

If change in ownership gives name and address of previous owner

DRILLING OF WELL AND LEASE	Well No.	Foot Name, including location	Kind of Lease	Lease No.					
Lease No.	Mobil "22" Federal	#6 Brushy Draw	State, Federal or Fee	Federal NM-22634					
Location	Unit Letter	K	2260	Feet From The	South	Line and	2310	Feet From The	East West
Section	22	Township	26	Range	29	County	Eddy		

TRANSPORTATION OF OIL AND NATURAL GAS	Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Navajo Refining Co.	P.O. Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Continental	Route 12, Box 2805, Odessa, Texas 79763					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Typ.	Page.	Is gas actually connected?	When
	P	22	26	29	Yes	11/28/85

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA	Well Type of Completion -- (X)	Oil Well ☒ Gas Well ☐ Both ☐	Recompletion ☐ Deepen ☐ Plug Back ☐ Same Hole ☐ Diff. Hole ☐
Date of Completion	11/5/85	Date Completion Ready to Flow	11/25/85
Production (GL, BBL, RT, CK, etc.)	2891.9 GL	Feet of Producing Formation	Cherry Canyon
Perforations	4975, 4993, 4999 - 2 shots per foot	Total Depth	6213'
		Top Oil/Gas Pay	4975'
		Tubing Depth	4950'
		Depth Casing Shoe	

TURNING CORNER AND PERMANENT RECORD	HOLE SIZE	CASING & TUBING SIZE	DEPT. SET	SACKS CEMENT
	12 1/4"	8 5/8", 23#	363'	485 sks
	7 7/8"	5 1/2", 15.5#	6223'	950 sks
		2 7/8"	4950'	

TEST DATA AND PAYMENT FOR ALLOWABLE	Test must be for recovery of total volume of load oil and must be equal to or exceed top of all possible depth to be for first 24 hours	Producing Method (Flow, pump, gas lift, etc.)	
Date and Time of Oil Flow to Tanks	11/28/85	Pumping	
Length of Test	24	Casing Pressure	Choke Size
Actual Prod. During Test	329	Water Prod.	Gas-MCF
		132	197
			121

GRAVITY DATA	Length of Test	Prod. Condensate / MCF	Gravity of Condensate
Actual Prod. Test - MCF		Casing Pressure (at test - in)	Choke Size
Test Method (Flow, back prod.)			

CHALLENGER'S CERTIFICATION	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	DEC 23 1985
Production Clerk	APPROVED
12/3/85	Original Signed By
	Les A. Clements
	SUPERVISOR DISTRICT II
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for all on new and recompletion wells.
	Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.