

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 22634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil 22 Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Brushy Draw-Delaware

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

22,T-26-S, R-29-E

12. COUNTY OR PARISH

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ API 30-015-25333

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

K, 2260' FSL & 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

2892' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MIRU PU. POH W/ RODS & PUMP. NU BOP. TAG FOR FILL & TALLY OUT OF HOLE W/ 2-7/8" PROD TBG & PSU.
- 2) IF NECESSARY, TIH W/ 4-3/4" RB & BULLDOG BAILER ON 2-7/8" PROD TBG & CO FILL. TOH W/ TBG, BAILER & RB.
- 3) RU SCHLUMBERGER. RUN MINIMUM RUN GR-CCL LOG FROM PBD. PERF WILLIAMSON 4938-5030' W/ 1 SPF (93 HOLES) BY D-A DLL-MLL-GR LOG DATED 11-17-85. PERF USING A 4" HSC CSG GUN W/ HYPERJET II CHARGES, 90° PHASING.
- 4) RU BJ SERVICES. ACDZ WILLIAMSON DOWN 5 1/4" CSG W/ 1500 GAL 7-1/2% HCL @ 6-8 BPM DROPPING 165 7/8" - 1.3 SG RCNBS EVENLY THOUGHOUT, MAX PRESS 3500 PSI. FLUSH TO BTM PERF W/ LSE WTR. SURGE BALLS OFF.

18. I hereby certify that the foregoing is true and correct

SIGNED Mary L. Perry

TITLE Proration Analyst

DATE 1-3-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 1-11-91

\*See Instructions on Reverse Side

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: - Cont.

- 5) FRAC WILLIAMSON W/ 19500 GAL GEL WTR, 83000# 12/20 BRADY SAND & 18000# 12/20 CRCS DOWN 5½" CSG @ 30 BPM AS FOLLOWS (MAX PRESS 3500 PSI, EXPECTED TREATING PRESSURE 1200):
- A) PUMP 3000 GAL NON-CROSSLINKED PREPAD
  - B) PUMP 8000 GAL PAD
  - C) PUMP 1000 W/ 2 PPG 12/20 BRADY SAND
  - D) PUMP 1000 W/ 4 PPG 12/20 BRADY SAND
  - E) PUMP 1500 W/ 6 PPG 12/20 BRADY SAND
  - F) PUMP 1500 W/ 8 PPG 12/20 BRADY SAND
  - G) PUMP 2000 W/ 10 PPG 12/20 BRADY SAND
  - H) PUMP 3000 W/ 12 PPG 12/20 BRADY SAND
  - I) PUMP 1500 W/ 12 PPG 12/20 CRCS
  - J) FLUSH TO TOP PERF W/ SLICK 2% KCL WTR
- 6) SI WELL OVERNITE.
- 7) TIH W/ 4-3/4" RB & BULLDOG BAILER ON 2-7/8" PROD TBG & CO FILL. TOH TO 4500' & WAIT 2 HRS. RECHECK FILL & CO AGAIN IF NECESSARY. TOH W/ 2-7/8" TBG, BAILER & RB.
- 8) TIH W/ MA, PN, SN, 10 JTS 2-7/8" TBG & 5-1/2" TAC ON 2-7/8" PROD TBG. SET TS @ ±4900. ND BOP. SET TAC IN 15 PTS TENSION & NU WH. RIH 1-1/2" 3-TUBE INSERT PUMP W/ GAS ANCHOR ON 76 RS AS BEFORE. HANG WELL ON. RR.