

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  API No. 30-015-25333 JAN 7 9 57 AM '91

2. NAME OF OPERATOR  
Oryx Energy Company

3. ADDRESS OF OPERATOR  
P. O. Box 1861, Midland, Texas 79702 RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
K, 2260' FSL & 2310' FWL

5. LEASE DESIGNATION AND SERIAL NO. *dsf*  
NM 22634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Mobil 22 Federal

9. WELL NO.  
6

10. FIELD AND POOL, OR WILDCAT  
Brushy Draw-Delaware

11. SEC., T., S., M., OR B.L.K. AND SURVEY OR AREA  
22, T-26-S, R-29-D

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether GR, CR, or RES.)  
2892' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/18/90 - MIRU Longhorn WS.

11/29/90 - C/O fill 5089'-5130'. Unable to get past 5130'. Ran GR/CCL 5130'-4880'. Perf Williamson Sand 4938'-5030' 1 JHPF (93 holes).

11/30/90 - Acdz perfs 4938'-5030' w/1500 gal 7-1/2% HCL w/165 balls. Frac perfs w/22500 gal TFTD-4 w/83000# 12/20 & 18000# 12/20 CRCS dwn 5-1/2" csg in one stage.

12/4/90 - Tag & clean out resin coated sd from 4442' to 4564'. Rec Frac sd scattered up hole.

12/5/90 - C/O sd from 4534'-5141' (111' below btm perf). Circ. clean.

12/6/90 - C/O fill 5141'-5373' (30'). RIH w/2-7/8" prod tbg, TAC, & PSU. TS 4735'; TPN 4704; TSN 4703'; TAC 4523'. TAC is Baker 5-1/2" (35000# shear) set in 14000# tension. RIH w/ 1-3/4" x 16' pump & 66 rod string. Place well on production

12/7/90 - Pumping.

12-16-90 - Pumping.

12-17-90 - 24P 7 B0 44 BLW 10 MCF 10x86"x1-3/4" - 439 BLW NFL

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez TITLE Proration Analyst DATE 1-3-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side