

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-12559	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. REPER ☐ Other _____ Plugged		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR TXO Production Corp.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 415 W. Wall, Ste. 900		8. FARM OR LEASE NAME Delaware Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State law) At surface 2030' FNL & 1650' FWL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUNDED 8/1/85		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-26-S, R-28-E	
16. DATE T.D. REACHED 8/17/85		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 8/17/85		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2096' FL, 2917' FB		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 4900'		21. PLUG. BACK T.D., MD & TVD N/A	
22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* Well plugged & abandoned		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 660'	HOLE SIZE 12-1/4"
CEMENTING RECORD 450 sxs G1 "C"		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None			
33. PRODUCTION			
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P&A	
WELL STATUS (Producing or shut in) P&A			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>M.C. Wesley</u> (M.C. Wesley)		TITLE <u>Dir. Sec.</u>	
DATE <u>6/12/89</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	600'	799'				
Salado	800'	1199'				
Castile	1200'	2699'				
Ramsey	2700'	3649'				
Cherry Canyon	3650'	3699'				
Manzanita	3700'	4900'				

