Form 3160-5 (November 1983) (Formerly 9-331) UNITED STATES Drawer DEPARTMEN OF THE INATERING	CUSTOM TO THE PROPERTY OF THE	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO
BUREAU OF LAND MANAGEMENT 88210		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoibly use "APPLICATION FOR PERMIT—" for such proposals.) RECEIVED BY		NM-41646
OIL GAS OTHER	OCT 7 1985	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO PRODUCING INC.	Q. C. D.	B. FARM OR LEASE NAME BD Federal
3. ADDRESS OF OPERATOR P.O. BOX 728, HOBBS, N.M. 88240 ARTESIA, OFFICE		WELL NO.
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 		Brushy Draw Delaware
990' FNL & 880' FEL		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
		Sec. 26, T26S,R29E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, R 2916 GR	T, GR. etc.)	12. COUNTY OR PARISH 13. STATE Eddy NM
16. Check Appropriate Box To Indicate Nat	ture of Notice, Report, or (-
NOTICE OF INTENTION TO: SUBSEQUENT EEPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) Completion X (Note: Report results of multiple completion on Well		
(Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work. If well is directionally drilled, give subsurface location nent to this work.) • PBTD-53!	as and measured and true vertic	al depths for all markers and zones perti-
12 jts 13 3/8" 54.5#, K-55, ST&C 72 jts 8 5/8" 32#, J-55, LT&C, 137 jts 5 1/2", 15.50#, J-55, L'	c, set at 500' set at 3020'	· '•
 Ran CBL/CCL/GR from 3000-5350'. PSA 5047'. Pfr'd. 5112,14,16,20,2 holes). Trtd. w/3000 gal 7 1/2% Prf'd. w/2 SPI at 5112,14,16,20,2 holes). Frac'd. w/51,000 gal 30 SD and 10,000# 12/20 SD. Ran production equipment; test and 	NEFE. Rel. pkr. 22,24,26,28,30,3 # X-link gel car	2,34,41 and 5143' (26 rying 90,000# 20/40
	·	
18. I hereby certify that the foregoing is true and correct SIGNED	t. Opr. Mgr.	9/27/85
(This space for Federal or State office use)		
APPROVED BY ACCURATE TO THE CONDITIONS OF APPROVAL, IF ANY:		DATE
CONDITIONS OF AFFROVAL, IF ANT.		
OCT 4 1985 *See Instructions of	n Reverse Side	

*See Instructions on Reverse Side