

clsf

Form 9-331

Dec. 1973

RECEIVED BY

OCT 31 1985

O. C. D.

ARIESIA, OF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
EL PASO EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
1800 WILCO BLDG., MIDLAND, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 2030' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Cement Casing <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE

USA NM 58034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pecos Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Brushy Draw

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 27, T-26-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2,877.3 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 26, 1985, operator ran 70 jts. 8 5/8" 24# & 32# K-55 casing set @ 2,860 feet RKB. Cemented casing w/870 sxs. @ 14.8 ppg cement circulated. Waited on cement 14 hours, drilled hard cement in shoe joint. Presently drilling to proposed production casing setting depth 5,500 feet.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry L. Mitchell TITLE Sr. Staff Engr. DATE October 28, 1985

(This space for Federal or State office use)

APPROVED BY FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

Swirl
OCT 30 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO