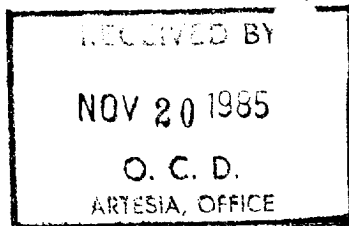


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT



Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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SANTA FE		✓
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LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
El Paso Exploration Company

Address  
1800 Wilco Building Midland, Texas 79701

Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership  
 Change in Transporter of:  
☐ Oil  
☐ Casinghead Gas  
☐ Dry Gas  
☐ Condensate  
 Other (Please explain)  
 CASINGHEAD GAS MUST NOT BE  
 FLARED AFTER 2-2-86  
 UNLESS AN EXCEPTION TO:  
 RULE 306 IS OBTAINED From BLM

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos Federal	Well No. 2	Pool Name, including Formation Brushy Draw Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM58034
Location Unit Letter G ; 1980 Feet From The North Line and 2030 Feet From The East Line of Section 27 Township 26S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

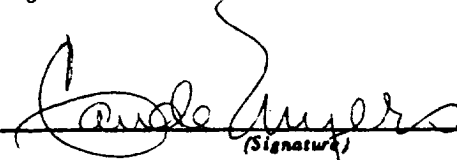
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Saxony Corporation	Address (Give address to which approved copy of this form is to be sent) 5613 DTC Parkway Englewood, Colo. 80111	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90 Maljamar, N.M. 88264	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 27
	Twp. 26S	Rge. 29E
	Is gas actually connected? No	
	When By 1-1-86	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
 Production Clerk  
 (Title)  
 11-13-85  
 (Date)

OIL CONSERVATION DIVISION  
 APPROVED NOV 26 1985  
 BY Original Signed By Mike Williams  
 TITLE Oil & Gas Supervisor

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiple completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-17-85	Date Compl. Ready to Prod. 11-10-85		Total Depth 5509		P.B.T.D. 5470				
Elevations (DF, RKB, RT, GR, etc.) 2877 GR	Name of Producing Formation Williamson Sand <i>Delaware</i>		Top Oil/Gas Pay 4901		Tubing Depth 4264				
Perforations 4901, 10, 12, 38, 43-53, 59-79, 87-90 (40 holes)						Depth Casing Shoe 5509			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2		13 3/8		366		Circulate to surface			
11		8 5/8		2860		Circulate			
7 7/8		4 1/2		5509		3500 TS			
7 7/8		2 3/8		4864					

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-12-85	Date of Test 11-13-85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 106	Casing Pressure 106	Choke Size 24/64
Actual Prod. During Test	Oil - Bbls. 203	Water - Bbls. 263	Gas - MCF 154

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size