

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

SUBMIT IN TRIPLICATE
(ORIGINAL, COPY, and
reverse side)

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Budget Bureau No. 1004-0133
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Drilling Well
2. NAME OF OPERATOR Rhymes Drilling Company, Inc.
3. ADDRESS OF OPERATOR P.O. Box 729, Roswell, New Mexico 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED BY

OCT 18 1985

O. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-27647

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon '31' Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T25S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3096.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) Change in Production Casing ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rhymes Drilling Company, Inc., proposes to change the production casing string to 5 1/2", 15.5#, instead of the original plan of 4 1/2" production casing. Hole size will remain 7 7/8", and cement used on production casing will be sufficient to isolate all oil, gas, and water zones.

18. I hereby certify that the foregoing is true and correct

SIGNED Terry W. Franklin

TITLE Agent

DATE 8/29/85

(This space for Federal or State office use)

APPROVED BY Don Wood

TITLE Acting

DATE 10-17-85

CONDITIONS OF APPROVAL, IF ANY: CG

*See Instructions on Reverse Side