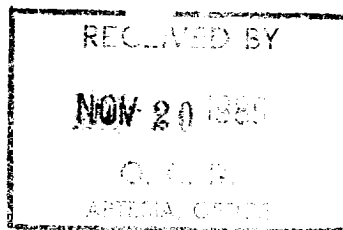


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT



Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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AND OFFICE	
TRANSPORTER	OIL ✓
	GAS
PERATOR	✓
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Owner: J.C. WILLIAMSON

Address: P.O. BOX 16 MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box):
☐ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate
 Other (Please explain): CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-26-85 UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name ROSS DRAW UNIT	Well No. 15	Pool Name, including Formation UNDESIGNATED DELAWARE	Kind of Lease State, Federal or Foreign FEDERAL	Lease No. NM-0554499
Unit Letter M : 660 Feet From The South Line and 330 Feet From The West Post FD-2 11-29-85 comp + BLS county				
Line of Section 26 Township 25 Range 30, NMPM, EDDY				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159 ARTESIA, NEW MEXICO 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Well produces oil or liquids, or location of tanks. Unit L Sec. 26 Twp. 26 Rge. 30	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

PRODUCTION
(Title)

November 18, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 26 1985, 19
BY Original Signed By Les A. Clements
TITLE Supervisor-District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
10-02-85	11-15-85		6850'			6800'			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
2993.5' GR	Delaware		6384'			6271'			
Perforations						Depth Casing Shoe			
6384-6416', 6716-6727', 6777-6790'									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17-1/2"	13-3/8"		855'			850 sx			
11"	8-5/8"		3350'			250 sx			
7-7/8"	5-1/2"		6850'			1050 sx in 2 stages			
	2-7/8"		6271'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-15-85	11-15-85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	50	50	full
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	57	237	99

GAS WELL GOR: 1737/1

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Start-in)	Casing Pressure (Start-in)	Choke Size