UNITED STATES ESTA, NM 88970	F 15405
CENTED DE DEPARTMENT OF THE INTERIOR 88210	5. LEASE USA NM 58034
OV 20 1985 GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different ARTES reservoir (Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil ⊠ gas □ other	Pecos Federal To
2. NAME OF OPERATOR	3 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
EL PASO EXPLORATION COMPANY V	10. FIELD OR WILDERTNAME
3. ADDRESS OF OPERATOR	Brushy Braw - Delawa 11. SEC., T., R., M. GREBLK, AND SURVEY OR
1800 WILCO BUILDING, MIDLAND, TX 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA jata is is justiced in the second secon
below.) AT SUPEROF. 10001 FFL % 6501 FSL	Sec: 27; T26S, \$29E
at surface: 1980' FEL & 660 ' FSL at top prod. interval:	12. COUNTY OR PARKSH 138 STATES F Eddy \$2.30 New Mexico
AT TOTAL DEPTH: 4900' - 5000'	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	4 1 1
	15. ELEVATIONS (SHOW DE KOB) AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	도 있는 사람들이 함께 되었다. 사람들이 함께 되었다. 그 사람들이 되었다.
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion zone
PULL OR ALTER CASING	change on-Form 9-330.
MULTIPLE COMPLETE	
ABANDON*	
(other) CEMENT CASING X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
November 2, 1985, operator ran 9 jts. 13 3/8"	61# casing set @ 396 feet RKB.
Cement 420 sxs. C1 "C" 2% cc 14.8 ppg. Ran 1	
w/325 sxs. C1 "C" 4% cc 7 yds. pea gravel 250 sxs. to surface. November 11, 1985, operator	r ran 68 its: 8 578" 24# - 32#
k-55 casing set @ 2845 feet RKB. Cement w/77	
estimated top of of cement @ 365 feet. Waite	ed on cment 14 howrs, dri Pled
hard cement in shoe joint. Presently drillin setting depth 5500 feet.	ig to proposed production casing
secong depth 5500 reet.	######################################
Subsurface Safety Valve: Manu. and Type	5 5 6 6 6 1 3 3 3 5 5 F
18. I hereby certify that the foregoing is true and correct	igr. pate November: 14,51985
SIGNED Harry Melell TITLE Sr. Staff En	ngr. DATE November 14, 1985
(This space for Federal or State off	fice use)
APPROVED BY CONDITIONS OF APPROVALL AR WAY:	DATE SEE A SEE
Just O	100 A
NOV 10 100F	
NOV 18 1985	·· · · · · ·