

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

415F

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>USA NM 58034</b>	
2. NAME OF OPERATOR <b>Meridian Oil Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>P.O. Box 51810, Midland, TX 79710-1810</b>		7. UNIT AGREEMENT NAME	
3a. ADDRESS AND PHONE NO. <b>ARTESIA OFFICE 915-686-5600</b>		8. FARM OR LEASE NAME <b>Pecos Federal</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1980' FEL &amp; 760' FSL</b>		9. WELL NO. <b>3</b>	
		10. FIELD AND POOL, OR WILDCAT <b>Brushy Draw</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 27, T26S, R29E</b>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>2868' GR</b>	12. COUNTY OR PARISH <b>Eddy</b>	13. STATE <b>NM</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>add data</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment.



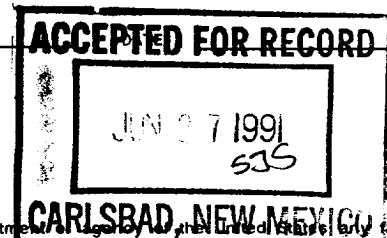
18. I hereby certify that the foregoing is true and correct.

SIGNED <u>Connie Malik</u>	TITLE <u>Reg. Analyst</u>	DATE <u>5/28/91</u>
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(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



05/22/91  
12:53:56.5

MERIDIAN OIL COMPANY  
DAILY DRILLING REPORT  
WORKING INTEREST WELLS  
H I S T O R Y

DDR107NB-C  
PAGE: 1

WELL NAME  
OPERATOR

S  
T  
T A  
Y T  
P U  
E S

MOI PART

DP-NO

DIST: MIDLAND  
ST : NM CNTY: EDDY

PECOS FEDERAL 3  
MERIDIAN OIL IN

PROP TD :  
PROSPECT:

O P 100.00%

40832A

12-22-90

TD: 5,505 PBTD: 5,457 SPUD DATE: 11-02-85

UNIT: O SEC: 27 TWN: 026S RNG: 029E

LOCATION : 1980'FEL&760'FSL

PROP FORM: BUSHY DRAW

PROP FLD : BUSHY DRAW

\*\*\*\*\* F I R S T R E P O R T \*\*\*\*\*

INITIATED WORK TO ADD PAY. TIH W/PKR. BROKE DOWN & FRAC. RU 55 WELL  
SERV. TOH W/RODS & 2' X 1 1/4" X 16' PUMP. TOH W/155 JTS 2 3/8" J-55  
TBG. TIH TO 5000' W/3 7/8" BIT & 4 1/2" CSG SCRAPER ON 2 3/8" J-55  
TBG. TOH. SET CIBP @ 4860'. LOADED & TSTD CSG TO 3500#. PERF (CHERRY  
CANYON) 4804-20' 2 SPF W/2 1/2" CSG GUNS (32 HOLES).

AFE-NO: M857 AFE COST: \$ 47,000 PROPERTY: 0-128759-00

ECC: \$ 5,530

12-23-90 12-26-90

TD: 5,505 PBTD: 5,457

SD UNTIL WEDNESDAY. TIH W/4 1/2" UNI-V PKR & 2 7/8" J-55 TBG. SET @  
4680'. HOWCO TRTD CHERRY CANYON 4804-20' W/1000 GALS TRTD 2% KCL WTR  
& 54 BS. BALLED OUT. MAX 900#, AIR 4 BPM. TOH. HOWCO FRAC DOWN CSG  
W/11,000 GALS & 20,500# 12/20 BRADY SAND. MAX 2030#, AIR 14 BPM, ISIP  
VAC.

AFE-NO: M857 AFE COST: \$ 47,000 PROPERTY: 0-128759-00

ECC: \$ 21,920

05/22/91  
12:53:56.5

MERIDIAN OIL COMPANY  
DAILY DRILLING REPORT  
WORKING INTEREST WELLS  
H I S T O R Y

DDR107NB-C  
PAGE: 2

WELL NAME  
OPERATOR

S  
T  
A  
T  
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E

MOI PART

DP-NO

12-27-90

TD: 5,505 PBTD: 5,457

DRLG CIBP. 91 HR SI 250#. BLEW DOWN WELL. PMPD 80 BBLS KCL WTR DOWN  
CSG ON VAC. NU BOP. RIH W/NOTCHED COLLAR & BULL DOG BAILER. TAGGED  
SAND @ 4837'. RIH TO CIBP @ 4860'. POH. 13 BS HUNG IN FLAPPER VALVE.  
LOST ALL SAND. RIH W/NOTCHED COLLAR & BAILER & BAILED SAND TO 4860'.  
POH W/SAND & 15 BS. SION.

AFE-NO: M857 AFE COST: \$ 47,000 PROPERTY: 0-128759-00

ECC: \$ 23,640

12-28-90

TD: 5,505 PBTD: 5,457

RUNNING PUMP & RODS. ONSI 250#. RIH W/3 7/8" BIT, 4-3 1/2" DC'S &  
BULLDOG BAILER. DRLD CIBP @ 4860' & PUSHED TO 4986'. STOPPED - BIT  
STICKING. POH. LD BHA. RIH W/MUD ANCHOR @ 4760.09', PERF SUB, SN @  
4722.92' & 147 JTS 2 3/8" J-55 TBG. ND BOP. NU WH. SION.

AFE-NO: M857 AFE COST: \$ 47,000 PROPERTY: 0-128759-00

ECC: \$ 31,605

12-29-90

TD: 5,505 PBTD: 5,457

\*\*\*\*\* T E M P O R A R I L Y D R O P P E D \*\*\*\*\*

TEMPORARILY DROPPED FROM REPORT ON 12/29/90

TURNED TO PRODUCTION. RIH W/STANLEY FILTER, 2" X 1 1/4" X 16' PUMP,  
1-2' X 3/4" SUB, 6-3/4" RODS, 124-5/8" RODS, 59-3/4" RODS & 2-6' X  
3/11" SUBS. NU POLISH ROD & WH. RDPU. TURNED TO PRODUCTION @ 11:00  
A.M.

AFE-NO: M857 AFE COST: \$ 47,000 PROPERTY: 0-128759-00

ECC: \$ 34,135

05/22/91  
12:53:56.6

MERIDIAN OIL COMPANY  
DAILY DRILLING REPORT  
WORKING INTEREST WELLS  
H I S T O R Y

DDR107NB-C  
PAGE: 3

WELL NAME	S		
OPERATOR	T		
	A		
	T		
	U		
	S	MOI PART	DP-NO

1-09-91

TD: 5,505 PBTD: 5,457

\*\*\*\*\* T E M P O R A R I L Y D R O P P E D \*\*\*\*\*

TEMPORARILY DROPPED FROM REPORT ON 01/09/91

TEMPORARILY DROPPED FROM REPORT ON 12/29/90. TURNED TO PRODUCTION. \*

MIRUPU. UNSEAT PUMP. STACK OUT RODS. LOWERED TBG 6 JTS. RESPACED OUT  
RODS & HANG ON. LOADED TBG. CHECKED PUMP ACTION. RD & RLSD PU. TURNED  
TO PRODUCTION @ NOON. NOTE: TAGGED BTM @ 4976'. BTM 3' OF PERFS  
COVERED.

AFE-NO: M857 AFE COST: \$ 47,000 PROPERTY: 0-128759-00

ECC: \$ 35,605