## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

## , Minerals & Natural Resources Department

State of New Mexico

Form C-104 () H Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

	5 Copies

2040 South Pacheco	, Santa Fe,	NM 87505												
I.	I	REQUEST	FOR A	LLOWAB	LE AN	ND AU	THOI	RIZAT	ION TO	TRA	NSP	ORT		
		<sup>1</sup> Opera	ator name and	d Address						2 OG	RID Nu	mber		
Gruy Petroleum Management Company							162683							
P.O. Box 140907								<sup>3</sup> Reason for Filing Code						
Irving, Texas 75014							Change of Operator (5/1/97)							
4 API Number 5 Pool Name							<sup>6</sup> Pool Code							
<b>30-0</b> 30-015-25435 Brush					Brushy	hy Draw; Delaware					08080			
<sup>7</sup> Property Code					8 Pr	8 Property Name				9 Well Number				
2.	1739	<u> </u>			Pe	cos Fed	lera1						3	
П.	Surface	Location								- <u></u>			·	
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