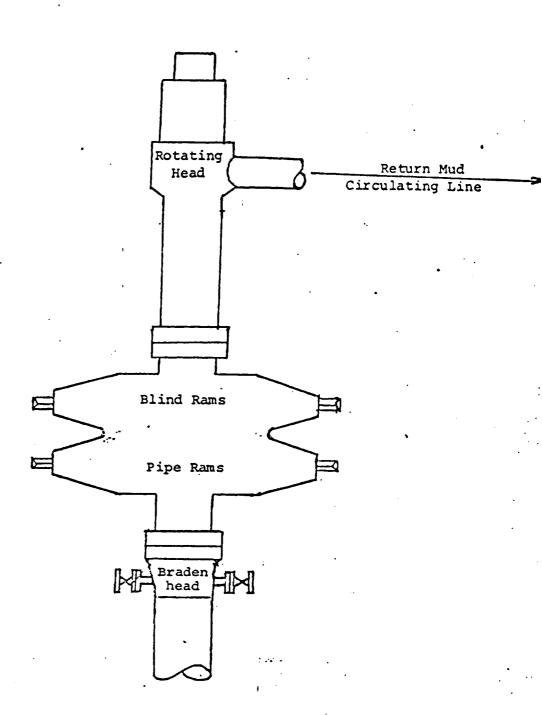
All distances must be from the outer boundaries of the Section Operator El Paso Exploration Company Pecos Federal Unit Letter Section Township Hanze 26 South 29 East Eddy Actual Footage Location of Well; South leet from the 2180 line and West Icet from the Ground Level Elev. Producing Formation Poul Dedicated Acreoge: 2869.0 Cherry Canyon Brushy Draw 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?] Yes Il answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the All my knowledge and belief. Position Senior Staff Engineer Paso Exploration Co. 9/25/85 I hereby certily that the well location shown on this plot was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 2180 9/25/85 Registered Professional Engineer Truman Gaskin Certificate No. 1080 2000 1500 1000 2126 800

distances must be from the outer boundaries of Operator Well No. 4 El Paso Exploration Company Pecos Federal Unit Letter Township Hange County 26 South 29 East Eddy Actual l'ostage Location of Well: South 1980 feet from the line and West fret from the Ground Level Elev. Producing Formation Dedicated Acreage: 2869' Acre 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling.etc? ☐ Yes ☐ No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contoined herein Is true and complete to the best of my knowledge and belief. None USA NM 58034 Position 2030 Company Federal Date I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Heater Treater **EPEX** Date Surveyed 2640 Flowline 4-Pecos Fed. 6-24-1985 Registered Professional Engineer **EPEX Pumping Unit** Hecos Federal Muman Car Truman Gaskin Certificate No. 2126 1 500 1000



WELLHEAD BOP STACK

Test to 3000 psi Working Pressure

OPERATION PLAN

Pecos Federal #4

I. Location

1980' FWL and 660 ' FSL, Sec. 27, T26S, R29E

Field Brushy Draw

Elevation GL

II. Geology

A. Formation Tops:

Lamar Lime 2880' Bell Canyon 2910' Cherry Canyon 3780' Brushy Canyon 5160'

B. Logging Program:

Compensated Density-Neutron Dual

Lateral Log

C. Coring Program:

None

III. Drilling

Mud Program

Mud from surface to 400' Fresh Water Mud from 400' - 5500' cut brine water

IV. Material

A. Casing Program:

Hole Size	Depth	Csg. Size	Wt. & Gr.
17 1/8"	400'	13 3/8"	48# H-40
11"	2900'	8 5/8"	32# K-55
7 7/8"	5500'	4 1/2"	9.5# K-55

B. Floating Equipment:

		Insert-Texas Pattern Shoe	2 Centralizers
8 5/8"	Intermediate	Float Collar-Guide Shoe	4 Centralizers
4 1/2"	Production	Float Collar-Guide Shoe	10 Centralizers

C. Tubing: 5000' of 2 3/8" 4.7# J-55

D. Well Head Equipment: Casinghead 13 3/8" x 8 5/8" 2000 psi W.P. Casinghead 8 5/8" x 4 1/2" 2000 psi W.P. Casinghead 4 1/2" x 2 3/8" 2000 psi W.P.

