

c/58

RECEIVED BY

Form 9-331  
Dec. 1973

DEC -3 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CO. & MINING  
Drawer DD  
Artesia, N.M. 88212

Form Approved.  
Budget Bureau No. 42-R1424

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well
2. NAME OF OPERATOR  
EL PASO EXPLORATION COMPANY ✓
3. ADDRESS OF OPERATOR 79701  
1800 WILCO BUILDING, MIDLAND, TEXAS
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2,180' FWL & 860' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 4,900' - 5,000'
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Cement Casing <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE  
USA NM 58034
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
PECOS FEDERAL
9. WELL NO.  
4
10. FIELD OR WILDCAT NAME  
BRUSHY DRAW Del.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T26S, R29E
12. COUNTY OR PARISH 13. STATE  
EDDY NEW MEXICO
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
2,869'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

November 17, 1985, operator ran 10 jts 13 3/8" 61# casing set @ 382 feet RKB. Cement with 400 sxs Cl "C" 2% cc 14.8 ppg. Ran 1" down backside & stage one time w/50 sxs Cl "C" 2% cc circ 5 sxs to surface. November 22, 1985 operator ran 69 jts 8 5/8" 24# & 32# casing set @ 2,850 feet RKB. Cement with 775 sxs Pace-setter Lite, 3% salt 1#/sx high seal plus 150 sxs Cl "C" 2% cc. Waited 13 hours, drilled hard cement in shoe joint. Presently drilling to proposed production casing setting depth 5,400 feet.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry R. Mitchell TITLE Sr. Staff Engr. DATE November 25, 1985

(This space for Federal or State office use)

APPROVED BY FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 3 1985

\*See Instructions on Reverse Side

CAPISBAD, NEW MEXICO