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Form C-104
Revised 10-1-70

OIL CONSERVATION DIVISION

P.O. BOX 2088

ARTESIA, SANTA FE, NEW MEXICO 87501

MAR 05 1986

REQUEST FOR ALLOWABLE
AND

O. C. D.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Meridian Oil Inc.

Address

21 Desta Dr. Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☒Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner El Paso Exploration Co., 1800 Wilco Bldg., Midland, Tx 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos Federal	Well No. 4	Pool Name, including Formation Brushy Draw Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM58034
Location Unit Letter N ; 860 Feet From The South Line and 2180 Feet From The West Line of Section 27 Township 26S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90 Maljamar, N.M. 88264					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 27	Twp. 26S	Rge. 29E	Is gas actually connected? Yes	When 12-24-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Stim Resto. <input type="checkbox"/>	Other <input type="checkbox"/>
Date Spudded 11-17-85	Date Compl. Ready to Prod. 12-15-85		Total Depth 5400'		P.B.T.D. 5359'			
Elevations (DF, RAB, RT, GR, etc.) 2869' GR	Name of Producing Formation Williamson Sand		Top Oil/Gas Pay 4883'		Tubing Depth 5011'			
Perforations 4883-4964'					Depth Casing Shoe -			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	382'	455 sx. Post JD-2
11"	8 5/8"	2850'	1295 sx. 6-20-86
7 7/8"	4 1/2"	5400'	400 sx. Comp & BK
	2 3/8"	5011'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-13-85	Date of Test 12-24-85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure 185	Choke Size -
Actual Prod. During Test 170 BO	Oil-Bbls. 170	Water-Bbls. 109	Gas-MCF 70

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cande Myers
Production Clerk
2-26-86
(Date)

OIL CONSERVATION DIVISION

JUN 17 1986

APPROVED _____, 19

BY Original Signed By
Les A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions. Separate Forms C-104 must be filed for each pool in multi-