

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. NM 58034
2. NAME OF OPERATOR Meridian Oil Inc.		JUN 28 1991		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		3a. AREA CODE PHONE NO. 940-686-0866		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N 2180' FWL & 860' FSL				8. FARM OR LEASE NAME Pecos Federal
				9. WELL NO. 4
				10. FIELD AND POOL, OR WILDCAT Brushy Draw Delaware
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T26S, R29E
14. PERMIT NO. NM 58034	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2869' GR	12. COUNTY OR PARISH Eddy	13. STATE NM	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment.



18. I hereby certify that the foregoing is true and correct

SIGNED

Connie Walsh

TITLE

Reg. Analyst

DATE

5/28/91

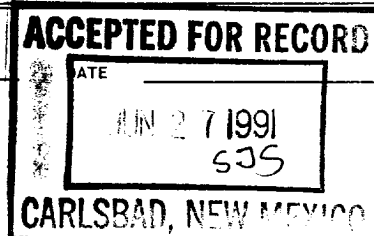
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



05/22/91
13:18:50.2

MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 1

WELL NAME	S		
OPERATOR	T		
	A		
	T		
	U	MOI PART	DP-NO
	E		
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DIST: MIDLAND
ST : NM CNTY: EDDY

PECOS FEDERAL 4
MERIDIAN OIL IN

PROP TD :
PROSPECT: O P 100.00% 40833A

12-14-90
TD: 5,400 PBTD: 5,359 SPUD DATE: 11-17-85
UNIT: N SEC: 27 TWN: 026S RNG: 029E
LOCATION : 860'FSL&2180'FWL
PROP FORM: DELAWARE
PROP FLD : BRUSHY DRAW

***** F I R S T R E P O R T *****
INITIATED WORK TO ADD CHERRY CANYON DELAWARE PAY. RU PRIDE. POH WITH
63-3/4" RODS & 131-5/8" RODS & PUMP. NU BOP. POH W/154 JTS 2 3/8"
TBG, SN, PERF SUB & MUD ANCHOR. SION.
AFE-NO: M858 AFE COST: \$ 46,000 PROPERTY: 0-128759-00
ECC: \$ 1,500

12-15-90 12-17-90
TD: 5,400 PBTD: 5,359
SD UNTIL MONDAY. TIH W/3 7/8" BIT & 4 1/2" CSG SCRAPER ON 2 3/8" 4.7#
J-55 TBG TO 5000'. TOH. LEFT SCRAPER IN HOLE. TIH. SCREWED INTO
SCRAPER. TOH. SET 4 1/2" CIBP @ 4860'. TAGGED CSG TO 3500#. PERF
CHERRY CANYON 4796-4813' 2 JSPF (34 HOLES) W/2 1/2" CSG GUNS.
AFE-NO: M858 AFE COST: \$ 46,000 PROPERTY: 0-128759-00
ECC: \$ 6,950

05/22/91
13:18:50.3

MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 2

WELL NAME
OPERATOR

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MOI PART

DP-NO

12-18-90

TD: 5,400 PBTD: 5,359

TIH & WASH SAND & DRLG CIBP. TIH W/4 1/2" UNI-V PKR ON 2 3/8" J-55
TBG. SET @ 4727'. HOWCO TRTD W/1000 GALS TRTD 2% KCL. BALLED OUT W/33
BS ON BACKSIDE. WOULD NOT SURGE OFF. RLSD PKR. TRIPPED THRU PERFS.
TOH. RU TO FRAC W/15,000 GALS 35# X-LINK GEL & 50,000# 12/20 BRADY
SAND. SCREENED OUT W/3 PPG ON FORM. 4000# SAND IN FORM. LEFT 14,600#
SAND IN CSG.

AFE-NO: M858 AFE COST: \$ 46,000 PROPERTY: 0-128759-00
ECC: \$ 25,300

12-19-90

TD: 5,400 PBTD: 5,359

TOH & TIH W/3 7/8" MILL. TIH W/2 3/8" NOTCHED COLLAR ON 2 3/8" J-55
TBG. WASHED SAND 3495-4860' (1365' FILL). POH W/10 STANDS. SDON.

AFE-NO: M858 AFE COST: \$ 46,000 PROPERTY: 0-128759-00
ECC: \$ 28,510

12-20-90

TD: 5,400 PBTD: 5,359

RUN RODS. TOH W/TBG. TIH W/3 7/8" MILL & 4-3 1/8" DC ON 2 3/8" J-55
TBG. DRLD CIBP @ 4860' & PUSHED TO 5259'. TOH. TIH W/PROD TBG.

AFE-NO: M858 AFE COST: \$ 46,000 PROPERTY: 0-128759-00
ECC: \$ 32,870

12-21-90

TD: 5,400 PBTD: 5,359

***** T E M P O R A R I L Y D R O P P E D *****

TEMPORARILY DROPPED FROM REPORT ON 12/21/90

TURNED TO PRODUCTION. TIH W/2" X 1 1/2" X 16' RHBC PUMP, 129-3/8"
STEEL RODS & 54-3/4" STEEL RODS. HUNG WELL ON & RD.

AFE-NO: M858 AFE COST: \$ 46,000 PROPERTY: 0-128759-00
ECC: \$ 33,780

05/22/91
13:18:50.4

MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 3

WELL NAME
OPERATOR

S
T
T A
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DP-NO

1-08-91

TD: 5,400 PBTD: 5,359

***** T E M P O R A R I L Y D R O P P E D *****

TEMPORARILY DROPPED FROM REPORT ON 01/08/91

TEMPORARILY DROPPED FROM REPORT ON 12/21/90. TURNED TO PRODUCTION. *

MIRUPU. UNSET PUMP. STACK OUT RODS. NU BOP. LOWERED TBG 8 JTS (258').

NU WH. SCREWED INTO RODS. PULLED UP & TIGHTEN RODS. SPACED OUT & HANG

ON. LOADED TBG W/14 BBLs PRODUCED WTR. CHECK PUMP ACTION. RD & RLSD

PU. PUT ON TEST @ 3:45 P.M.

AFE-NO: M858 AFE COST: \$ 46,000 PROPERTY: 0-128759-00

ECC: \$ 36,150