

FILE
U.S.C.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

REQUEST FOR ALLOWABLE AND
TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
FEB 01 1986
O. C. D.
ARTESIA, OFFICE

Operator
Hanson Operating Company, Inc.

Address
P. O. Box. #1515, Roswell, New Mexico 88202-1515

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Hanson Federal Battery #2	Well No. 17	Pool Name, Including Formation North Mason (Delaware)	Kind of Lease State, Federal or Fee Federal LC	Lease No. 0682823
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Location
Unit Letter L : 2310 Feet From The South Line and 950 Feet From The West
Line of Section 25 Township 26S Range 31E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box #1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Bartlesville, Oklahoma 74004

If well produces oil or liquids, give location of tanks.

Unit 0	Sec. 25	Twp. 26S	Rge. 31E	Is gas actually connected? Yes	When 01/30/86
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If this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.	Date Spudded 11/19/85	Date Compl. Ready to Prod. 01/29/86	Total Depth 7000'	P.B.T.D. 6220'
Elevations (OF, RFB, RT, GR, etc.) 3119' GR	Name of Producing Formation Cherry Canyon	Top Oil/Gas Pay 4994'	Tubing Depth 5675'	
Perforations 5656-72', 6256-70', 6290-97' (1 JSPF)			Depth Casing Shoe 7000'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8"	1080'	800 SX
12-1/4	8-5/8"	4050'	300 SX
7-7/8	5-1/2"	7000'	720 SX 50/50 POZ &
	2 1/8"	7000'	215 SX Lite

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test data able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 01/29/86	Date of Test 01/29/86	Producing Method (Flow, pump, gas lift, etc.) Pump	Post FD-2 2-7-86 Comp + BK
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 10	Water-Bbls. 403	Gas-MCF 5 500/1

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brinda R. Godfrey
(Signature)
Production Analyst
(Title)
01/31/86
(Date)

OIL CONSERVATION COMMISSION
FEB 6 1986
APPROVED
BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.