

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OTHER INSTRUCTIONS OR  
VARIABLES

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-18626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Spitfire "25"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
undesignated Phantom

Draw Wolfcamp

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 25, T-26-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Earle M. Craig, Jr. Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1351

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980

2175' FNL & 1980' FEL, Section 25, T-26-S

14. PERMIT NO

30-015-25450

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3075.7' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, Cement, Casing, Perforations

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

14 Nov 85 - Spudded well at 6:00 p.m., CST

17 Nov 85 - Ran 22' jts (954.63') 13 3/8", 48#/ft, H-40, ST&C csg. Csg landed at 950',  
cemented w/1050 sxs Class "C" w/2% CaCl<sub>2</sub>, slurry wt 14.8 ppg, yield 1.32  
ft<sup>3</sup>/sx, circ 200 sxs excess cement. Plug down at 11:00 a.m. CST 16 Nov 85.

25 Nov 85 - TD 3670' - Ran 83 jts 9 5/8" csg, 9 jts (377.64') 9 5/8" csg 36#/ft S-80  
ST&C and 74 jts 9 5/8" 36#/ft K-55 ST&C. Csg landed at 3670' K.B. Cmtd  
w/2300 sxs Pacesetter Lite w/3% salt and 1#/sx hiseal + 400 sxs CL "C"  
Neat cmt. Circ 150 sxs excess cmt. PD @ 4:30 a.m. CST.

23 Dec 85 - Ran 103 jts 7" 29#/ft S-95, LT&C csg (4480.28') and 169 jts 7" 26#/ft S-95  
LT&C csg (7538.23'). Total pipe 12,018.51'. Csg landed @ 12,008'. Cmt  
1st stage w/630 sxs TLW + .8% CF-2 + .4% WR-2 + .2% AFC and 200 sx CL "H"  
+ 1.25% CF-2 + .2% WR-10. PD @ 2:30 a.m., CST,

11 Jan 85 - Ran 291 jts (12,850.52') 4 1/2" csg. Csg ran from top to bottom as follows:  
59 jts 2461.07', 4 1/2", 11.60#, N-80 Buttress 157 jts 7067.70', 4 1/2",  
11.60#, N-80 LT&C 75 jts 3321.75', 4 1/2", 11.60#, S-95 LT&C.

Ruff coated bottom 132.65' of csg string & centralized bottom 1500'. see back -

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Mgr. Drlg & Prod.

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS ACCEPTED FOR RECORD

APR 23 1986

\*See Instructions on Reverse Side

Csg landed @ 12,813.55' with 84,000# tension. Cmt'd w/300 sxs Class "H" + 1.25% Flo Lock I + .1% LWL + .1% WR-2 + .2% AFS. Slurry @ 15.8 ppg, yield 1.14 ft<sup>3</sup>/sx. Spotted 300 gals 10% acetic acid during displacement from 12,200'. Plug down 9:45 p.m. 10 January 86. Good returns throughout. Ran temperature survey and found top of cement @ 9050'.

15 Jan 86 - RU Schlumberger Wireline and perf 4 1/2" csg @ 4 holes 12,227', 28', 29', 30', 2 holes 12,260', 61', 7 holes 12,338', 89', 90', 91', 92', 93', 94', 6 holes 12,400', 31', 32', 33', 34', 35', 15 holes 12,480', 81', 82', 83', 84', 85', 86', 87', 88', 89', 90', 91', 92', 93', 94', 4 holes 12,499', 500', 501', 502', 12 holes 12,640', (total 50 holes). Entry hole 0.33", penetration 7 1/2" to 13". No change in pressure of fluid level throughout perforating operation. RU Western and press to 4000 psig, formation broke to 3700 psig. SWI and in one hour pressure decreased to 2500 psig. Risd pressure and SWI, in one hour SITP 200 psig.