

(November 1983)
(formerly 9-330)

RECEIVED BY
UNED STATES DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APR 28 1986
(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. EXPOS ☐	Other ☐
2. NAME OF OPERATOR Earle M. Craig, Jr. Corporation							
3. ADDRESS OF OPERATOR P.O. Box 1351, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980' FNL & 1980' FEL of Section 25 At top prod. interval reported below At total depth							
14. PERMIT NO.		30-015-25450		DATE ISSUED		23 Oct. 1985	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (LF, RNB, BT, GR, ETC.) *		19. ELEV. CASINGHEAD		
14 Nov 85	7 Jan 86	12 Jan 86	3075.7' GL		-		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY *	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
12,804'		-		0-12,804	-		
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *					25. WAS DIRECTIONAL SURVEY MADE		
Wolfcamp Top - 12,227 Bottom - 12,651'					Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT, CNL, DLL, MSFL					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	950'	12 1/2"	1050			
9 5/8"	36#	3670'	12 1/4"	2400			
4 1/2"	11.60#	12,813'	6 1/8"	300			
7"	29#	12,008'	8 3/4"	830			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	12,030'	12,030'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
12,227' - 12,651'				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				12,227'-12,651' 5,000 15% HCL, 49 ball sealers			
				185,000 SCF N ₂			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
25 Feb 86		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
25 Feb 86	1	7/64"		0	33.17	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2594	Pkr		0				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
Vented during test - SI waiting on pipeline				ACCEPTED FOR RECORD			
35. LIST OF ATTACHMENTS				APR 23 1986			
Directional Survey, Logs, 4 point test							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
[Signature]		Mgr. Dr. CARLOS ADONIS		4-10-86			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

