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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and
Effective 1-1-85

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAY 08 1986

O. C. D.
ARTESIA, OFFICE

Operator
Adobe Resources Corporation

Address
1100 Western United Life Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒

Other (Please explain)
Ownership change
Effective 5/1/86

If change of ownership give name and address of previous owner
Earle M. Craig, Jr. Corporation, P.O. Box 1351, Midland, Tx. 79702

II. DESCRIPTION OF WELL AND LEASE

Lessee name Spitfire "25"	Well No. 1	Pool Name, including Formation Wolfcamp	Kind of Lease State, Federal or Fee Fed. 18626	Lease No. NM-
Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line of Section 25 Township 26-S Range 30-E, NMPM. Eddy Coun				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2239, Wichita, KS. 67201
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Gas not yet contracted	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit G Sec. 25 Twp. 26S Rge. 30E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Res't	Diff. P
			X	X					
Date Spudded 11/14/85	Date Compl. Ready to Prod. 1/12/86	Total Depth 12,804'		P.B.T.D. 12,719'					
Elevations (DF, RKB, RT, GR, etc.) 3075.7' GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 12,202'		Tubing Depth 12,030'					
Perforations 12,227'-12,651' (50 holes)		Depth Casing Shoe 12,804'							
TUBING, CASING, AND CEMENTING RECORD						SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET							
1 1/2"	13-5/8"	950'				1050 Post 10-3			
12 1/2"	9-5/8"	3670'				2400 5-16-86			
8-3/4"	7"	12,008'				830 Chg Op			
6-1/8"	4 1/2"	12,804'				300			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Gravity of Condensate	
Actual Prod. Test MCF/D 796	Length of Test 1 hour	Bbls. Condensate/MCF 0	Choke Size 7/64"
Testing Method (flow, back pr.) back pressure	Tubing Pressure (Shut-in) 8200 psig	Casing Pressure (Shut-in) packer	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill Owens
Bill Owens, Engineer
5/1/86

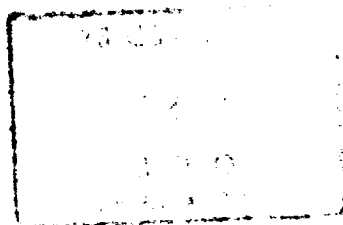
OIL CONSERVATION COMMISSION
MAY 16 1986

APPROVED _____, 19____

BY _____
Original Signed By
Les A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 1111.
All sections of this form must be filled out completely for all wells.



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