Form 3160-3 (November 1983) (formerly 9-331C)

b. TYPE OF WELL

3. ADDRESS OF OPERATOR

At proposed prod. zone

23.

NM OTH COURT MOISSIMM

Drawse DD WUNITED STATES

DEPARTMENT OF THE INTERIPR DOT 22 1985 BUREAU OF LAND MANAGEMENT

Corner Instructione on

reverse side)

SUBMIT IN

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 30 - 015 - 2545

LEASE DESIGNATION AND SERIAL NO

NM-0438001 IF INDIAN, ALLOTTER OR TRIBE NAME

APPLICATION	FOR	PERMIT	TO	DRILL,	DEEPEN	1,	OR	配	UG	BACK	<u> </u>
TYPE OF WORK						Ĺ	,2,	31 E S	31 /4, ()Frice -	

DRILL XX DEEPEN [

PLUG BACK

WELL XX OTHER 2. NAME OF OPERATOR

MULTIPLE ZONE

8. FARM OR LEASE NAME SPITFIRE "18"

UNIT AGREEMENT NAME

9. WELL NO.

EARLE M. CRAIG, JR. CORPORATION

P. O. BOX 1351, MIDLAND, TEXAS 79702-1351

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

660' FSL AND 660' FEL OF SECTION 18

10. FIELD AND POOL, OR WILDCAT UNDES. <u>PHANTOM DRAW WOLFCAMP GAS</u>

SEC., T., R., M., OR BLE AND SURVEY OR AREA

SEC.18, T.26 S., R.31 E. 12. COUNTY OR PARISH | 13. STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.

20 MILES SOUTHEAST OF MALAGA, NEW MEXICO 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660'

16. NO. OF ACRES IN LEASE 2201.36 19. PROPOSED DEPTH

EDDY 17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

NEW MEXICO

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

13,000' ROTARY

22. APPROX. DATE WORK WILL START*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3199.2' GL

UPON APPROVAL

PROPOSED	CASING	AND	CEMENTING	DROCRAM
LUOLOSED	CASING	AND	CEMENTING	PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	Conductor Csg.	40'	6 YDS. REDI-MIX
17-1/2"	13-3/8"	48#	1000'	SUFFICIENT TO CIRCULATE
12-1/4"	9-5/8"	36#	3750'	SUFFICIENT TO CIRCULATE
8-1/2"	7" Liner	23# & 26#	12,050'	1300 SACKS
6-1/8"	4-1/2"	11.6#	13,000'	300 SACKS

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN

GAS IS NOT DEDICATED.

UNORTHODOX WELL LOCATION APPROVED BY NMOCD ORDER R-8049

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

10-15-85

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY ;

Subject to Union The #

APPROVAL SUBJECT TO -GENERAL REQUIREMENTS AND

16 25 50

Title 18 U.S. Creetion 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of make the statement of representations as to any matter within its jurisdiction of the control of the contro