

November 1985)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR (Other instructions
BUREAU OF LAND MANAGEMENT verse side)

EXPIRES AUGUST 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0438001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

Spitfire "18"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Undesignated Phantom
Draw (Wollicamp)

11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREA
Sec. 18, T-26-S,
R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such.)

RECEIVED BY

APR 28 1986

O. C. D.

APR 28 1986

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Barle M. Craig, Jr. Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79702-1351

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' PSL & 660' FEL OF Section 18

14. PERMIT NO.

30-015-25455

15. ELEVATIONS (Show whether DF, RT, CL, etc.)

3199.2' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REASON OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion or Well
Completion or Redecompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1) 06 Dec 85 - TD 1 1/2" hole w/bit #2 @ 959'.

2) 06 Dec 85 - Ran 22 jts 13 3/8", 48\$/ft, H-40 st7c csg. Csg landed @ 959' K.B. Cmt'd w/200 sxs Class "C" 2% CaCl2. Slurry wt, 14.8 ppg, yield 1.31 ft³/sx. Plug down 11:45 p.m. 06 Dec 85. Circ 150 sxs excess cmt.

3) 12 Dec 85 - TD 12 1/2" hole w/bit #3 @ 3870'.

4) 13 Dec 85 - Ran 80 jts 9 5/8" 36#/ft R-35 ST&C & 7 jts 9 5/8" 36#/ft S-80 ST&C csg. Csg landed @ 3870' KB. Cmt'd w/1500 sxs Pacesetter Lite w/3#/sx salt, 1#/sx Haseal, Slurry wt 12.4 ppg, yeild 1.98 ft³/sx plus 380 sxs Class "C" neat, slurry wt 14.8 ppg, yield 1.32 ft³/sx. Plug down 1:30 p.m. 13 Dec 85. Circ 250 sxs excess cmt.

5) 03 Jan 86 - TD 8 3/4" hole w/bit #1 @ 12,189'.

6) 01 Jan 86 - Logging 8 3/4" hole.

See Back

I, I hereby certify that the foregoing is true and correct

SIGNED

TITLE Mgr Dril and Prod

DATE 14 April 86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY FOR RECORD

APR 24 1986

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7106 Jan 85 - Ran 278 jts 7" csg - 103 jcs 7" 29#/ft, S-95, LT&C, 175 jts 7", 26#/ft, S-95, LT&C. Centralized bottom 320'. Csg landed at 12,139' A.B. Cmt'd in two stages: Stage #1, cmt'd w/550 sxs TLW + .8% CP-2 + .4% WR-2 + .2% AFS + 5#/sx Hiseal. Slurry wt 13.7 ppg, yield 1.45 ft³/sx and 100 sxs Class "H" Neat. Plug down 7:00 p.m. 05 Jan 85. Cmt'd 2nd stage thru D.V. tool at 7490' w/1050 sxs TLW + .5% CP-1 + 1% WR-2 + .2% AFS + 3 3#/sx Hiseal. Slurry wt 13.6 ppg, yield 1.21 ft³/sx and 100 sxs Class "H" Neat. Slurry wt 1.0 ppg, yield 1.14 ft³/sx. Plug down at 5:15 a.m. 06 Jan 85.