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Form 3160-5 (November 1983)	D STATESM OI OT STATESM OI OI DEPARTMENT OF THE	L CONSUBALT IN TRIPLICATE	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9-331)	DEPARTMENT OF THE INTER		
	BUREAU OF LAND MANAGEME		NM-0438001
SUND (Do not use this fo	RY NOTICES AND REPORTS	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TEIBE NAME
1. OIL CAB WELL WELL X		RECEIVED BY	7. UNIT AGBEEMENT NAME
2. NAME OF OPERATOR		JUL - 2 1986	B. FARM OR LEAST NAME
3. ADDRESS OF OPERATOR	Jr. Corporation 🗸		Spitfire "18"
0. Box 1351,	Midland, Texas 79702-1	D. C. D. L351 ARTESIA, OFFICE	1
 LOCATION OF WELL (Repo See also space 17 below.) At surface 	ort location clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OF WILDCAT Undesignated Phantom Draw (Wolfcamp)
0' FSL & 660'	FEL OF Section 18		11. SEC. T. R. M., OB BLK. AND SURVEY OB ARKA Sec. 18, T-26-S,
4. PERMIT NO.	15. ELEVATIONS (Show whether D	(. RT. GR. etc.)	R-31-E
30-015-25455	3199.2' GL		12. COUNTY OF PARISH 13. STATE Eddy NM
6.	Check Appropriate Box To Indicate N	lature of Notice, Report, or C	ther Data
NOTI	CE OF INTENTION TO:		BAT REPORT OF:
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SEUT-OFF	BEPAIRING WELL
FRACTURE TREAT Shoot or acidize		FRACTURE TREATMENT	. ALTERING CASING
			1 1
REPAIR WELL		BHOOTING OR ACIDIZING Evaluation	to determine
(Otber)	CHANGE PLANE	(Other) <u>Evaluation</u> (Note: Report results	to determine X treatment X
(Other) 7. DESCRIBE PROPOSED OR COS proposed work. If well nent to this work.) *	CHANGE PLANE	(Other) <u>Stimulation</u> (Notz: Report results Completion or Recouple t details, and give pertinent dates, i ions and measured and true vertical	to determine X of multiple completion on Well tion Report and Log form.) including estimated date of starting any depths for all markers and sones perti-
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*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its unrisdiction.