(November 1983) Formerly 9-331)	DEPARTMEN" OF THE	INTERIOR (Other Instru	etions on re 5. LEASE DESIGNATION AND S	1985 18141 NO 15	
	BUREAU OF _AND MANA	The second of th	NM-0438001	C1>-	
CLIN	DRY NOTICES AND REP	OPTS ON WEIGE	MH 82010) 6. IF INDIAN, ALLOTTEE OR T	BIBE NAME	
	form for proposals to drill or to deepe Use "APPLICATION FOR PERMIT—"		Manage Control of the		
1.	UM "APPLICATION FOR PERMIT—"	per such proposals.	7. UNIT AGREEMENT NAME		
	XX OTHER	JUL -2 1986	CONTROLLER RAME		
WELL WELL 2. NAME OF OPERATOR	₩ other	344 1000	8. FARM OR LEASE NAME		
Adobe Reso	urces Corporation	O. C. D.		Spitfire "18"	
3. ADDRESS OF OPERATOR		ARTESIA, OFFICE	9. WBLL NO.		
1100 Weste	rn United Life Bldg	, Midland, Tx. 7	79701 1		
4. LOCATION OF WELL (R See also space 17 belo	eport location clearly and in accordance	io field and pool, or will happen. Phanton	Drau		
At surface			Wolfcamp Gas	n Didw	
D 6601 PE	I > 6601 FCI C	11. SBC., T., R., M., OR BLE. AI SURVEY OR AREA	MTD.		
r, 000 ft	L & 660' FSL, Sec.	18, 26S, 31E			
14. PERMIT NO.	15 PIPVATIONS (Show	whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13.		
30-015-254	•		Eddy N		
. 6 .	Check Appropriate Box To I	ndicate Nature of Notice, I	Report, or Other Data		
	OTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST AATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-O	OFF REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TRE	ALTERING CABING		
SHOOT OR ACIDIZE	ABANDON*	NO DNITOOHS			
REPAIR WELL	CHANGE PLANS	100000	t & cement prod. csg.	<u> </u>	
(Other)			Report results of multiple completion on We ion or Recompletion Report and Log form.)		
7 DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OFERATIONS (Clearly state) well is directionally drilled, give subs	all pertinent details, and give pe urface locations and measured ar	ertinent dates, including estimated date of s nd true vertical depths for all markers and	tarting any sones pesti	
1/22/86:	Set $4\frac{1}{2}$ " OD, 11.60	# N-80 & S-95 ca	sing € 13,056' and cem	nented	
	with 325 sx. Clas	s "H" cement. S	et permanent productio	n packer	
4 '00 /04	e 12,276'.			-	
1/23/86:	Ran 2-3/8" 4.70# 1	N-80 production	tubing landed @ 12,276	1.	
1/25/86: 2/27/86:				0.1	
2/2//00.	179,000 SCF N ₂ & 3	$\frac{10005}{25}$ $\frac{12,002-904}{25}$	with 3000 gals. 15% H	ICL +	
~ 3/25/86:	Fracture treated	perforations 12	882-904' with 1500# 20	1/40 200	
· , · , · ·	pant in 15,000 ga	ls. gelled fluid	. with 1900# 20	740 bro-	
4/22/86:	Conducted 4 point				
	•				
	A company	ED FOR RECORD			
	د	GC &			
	· · · · · · · · · · · · · · · · · · ·	1 1986			
		- 1200			
	CARLSBA	D, REV. MEXICO			
a I herehy attento that	the forgoing is true and correct				
X SD	. Long	ngineer	DATE 5/7/8	6	
SIGNED	TI	LLE DIPLICET	DATE	-	
This space for Feder	al or State office use)				
APPROVED BY	ті	rle	DATE		
CONDITIONS OF API					

*See Instructions on Reverse Side