Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Jergy, Minerals and Natural Resources Departs.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 (Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410							TURAL GA					
Derator		TOTAL	(NO)	70	HI OIL	AND NA	TUNALGA	Veil Weil	API No.			
Texaco Exploration and Production Inc.						30 015 25479						
Address			-									
P. O. Box 730 Hobbs, Nev	w Mexic	0 88240	0-25	28			····					
Reason(s) for Filing (Check proper box)					_		er (Please expl	-		•		
New Well		Change in	t	-	rof:	EF	FECTIVE 6	-1-91				
Recompletion	Oil	🗀	Dry		🗀							
Change in Operator X	Casinghe		Cond)ean								
change of operator give name address of previous operator	co Prod	ucing in	c.	Ρ.	O. Box	k 730	Hobbs, Ne	w Mexic	<u>o 88240-25</u>	28		
I. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name	Well No. Pool Name, Includi								d of Lease	T. J Las Fra		
BD FEDERAL	2 BRUSHY DRAV				Y DRAV				ERAL			
Location	<u> </u>											
Unit LetterD	990)	Feet	Fron	n The NO	RTH Lin	e and330). 1	Feet From The W	'EST	Line	
05 265 205									EDDY	FDDY County		
Section 25 Township			Rang	ge 4	.36	, N	MPM,		LDD1		County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	IX 🗆	or Conde		Г	7	Address (Giv			ed copy of this for			
Scurlock Oil Co.						P. O. Box 4648 Houston, TX 77210-4648						
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approve P. O. Box 460 Hobb			d copy of this form is to be sent) S., New Mexico 88240			
f well produces oil or liquids,	Unit Sec.		Twp. Rge.				Who	When ?				
ive location of tanks.				29E	_ <u> </u>			01/21/86				
this production is commingled with that	from any of	her lease or	pool,	give	commingl	ing order num	ber:	·· ····				
V. COMPLETION DATA		Oil Well	<u> </u>	Ga	s Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	· i	-				i	i		ĺ	
Date Spudded	Date Con	pl. Ready to	o Prod			Total Depth	<u> </u>		P.B.T.D.		-	
						Top Oil/Gas Pay						
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Depth				Tubing Depth			
Perforations									Depth Casing	Depth Casing Shoe		
	•								•			
		TUBING,	CAS	SIN	G AND	CEMENTI	NG RECOR	D D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
									Int	Pot ID-3		
								5-3	3-31-91			
									cha	op na	ne	
. macon planta and profile	TO FOR	ALLOW	ADI	E					~			
TEST DATA AND REQUES OIL WELL (Test must be after r.	of FOR	ALLUW.	of los	E. Mail	and must	he equal to o	r exceed top all	owable for t	this depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T		0, 100		<u> </u>	Producing M	lethod (Flow, p	ump, gas lifi	i, etc.)			
					_							
ength of Test	Tubing Pr	Tubing Pressure					Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls	O' DA					<u> </u>		Gas- MCF	Gas- MCF		
Actual Prod. During Test	On - Bois	•										
OAC WELL	1					 					<u> </u>	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test				Bbls. Conde	nsate/MMCF		Gravity of Co	ndensate		
Mornet 1 town 1 out a 1410/1/19												
esting Method (pitot, back pr.)	Tubing Pr	ressure (Shu	t-in)			Casing Press	sure (Shut-in)		Choke Size			
W ODED I MAN CENTURE	A (TITE C)	E CO1 E	DT 7 4		76	<u> </u>						
VI. OPERATOR CERTIFIC					_E		OIL CON	VSERV	VATION E	DIVISIO	N	
I hereby certify that the rules and regul Division have been complied with and												
is true and complete to the best of my knowledge and belief.					Date Approved			MAY 2 4	MAY 2 4 1991			
2mmilla							ORIGINAL SIGN			D BY		
Signature		Div. 0-				∥ By_	·	MIKE	WILLIAMS			
K. M. Miller Printed Name	K. M. Miller Div. Opers. Engr.						SUPERVISOR, DISTRICT II					
April OF 4004		045	600	40	9.4	n inte	<i></i>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.