

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

LC - 071066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brushy 12 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T26S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Petr-leum Corp. of Delaware

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL & 1892' FWL of Sec 12, T26S, R29E
Unit letter K NE/4, SW/4

14. PERMIT NO.

API No. 30-01525519

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2983.5 KB

RECEIVED BY

FEB 14 1986

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

16. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
completion work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Spudded - 12:15 p.m., 12/19/85

Reached TD - 5500', 12/31/85. Logged and set 5-1/2" casing at 5491'. Released rig 1/5/86.
Rigged up completion unit 1/8/86. Tested casing to 2500 psi. Held OK. Ran Cement Bond
Log and found top cement at 3200'. Perforated casing from 5365' to 5412' (15 holes).
Fraced perfs with a total of 1437 Bbls KCL water and 110,500 lb sand. Injection rate of
30 Bbls per minute with maximum pressure of 1890 psi.

Ran tubing, pump and rods to 5347' - set pumping unit and put on production. Test - pumped
98 BO, 49 MCF gas, 287 Bbls of water in 24 hrs.

ACCEPTED FOR RECORD

FEB 13 1986

CAPITAD, NEW MEXICO

17. I hereby certify that the foregoing is true and correct

SIGNED

PE Thomas

TITLE

Engineer

DATE

2-4-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.