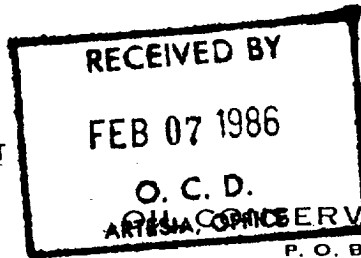


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT



Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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PRODUCTION OFFICE	☐

O. C. D.
ARTESIA, OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator The Petroleum Corp. of Delaware ✓

Address 3811 Turtle Creek Blvd., Suite 350, Dallas Texas 75219-4419

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	☐ Dry Gas
☐ Recompletion	☐ Oil	☐ Condensate
☐ Change in Ownership	☐ Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Brushy 12 Federal</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Brushy Draw Delaware</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>LC-071066</u>
Location				
Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1892</u> Feet From The <u>West</u>				
Line of Section <u>12</u> Township <u>26S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Koch Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2256, Wichita, Kansas 67201</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <u>Conoco Incorporated</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 20197, Houston, Texas 77252</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>12</u>
	Twp. <u>26S</u>	Rge. <u>29E</u>
	Is gas actually connected? <u>Yes</u>	
	When <u>1/23/86</u>	<u>Post FD-2</u> <u>2-21-86</u> <u>Comp & Bx</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

FE Thomas
(Signature)

Engineer
(Title)

2-4-86
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 19 1986, 19 _____

BY _____ Original Signed By
Les A. Clements
TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi
Separate Forms C-104 must be filed for each pool in multi completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Date Spudded		Elevation (LF, KKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Depth Coaling Shoe	
Oil Well	X	1/24/86		2983.5 KB		Delaware		5365		5491	
Gas Well											
New Well	X										
Workover											
Deepen											
Plug Back											
Some Hes'v.											
Diff. Hes'v.											

Date Compl. Ready to Prod.		Total Depth		P.D.T.D.		Tubing Depth		Depth Coaling Shoe	
1/24/86		5500				5479		5491	

HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
11"		8-5/8		720		425 SX	
7-7/8"		5-1/2		5491		775 SX	

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)		Choke Size	
1/23/86		1/28/86		Pump		-	

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	

Testing Method (prior, back pr.)		Tubing Pressure (Chut-In)		Coaling Pressure (Chut-In)		Choke Size	

GAS WELL

Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
24 hours		20 psi		60 psi		-	

Length of Test		Tubing Pressure		Coaling Pressure		Choke Size	

Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
24 hours		20 psi		60 psi		-	

Length of Test		Tubing Pressure		Coaling Pressure		Choke Size	

Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
24 hours		20 psi		60 psi		-	

Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
24 hours		20 psi		60 psi		-	

Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
24 hours		20 psi		60 psi		-	