

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC-071066
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals.)

MAR 27 1987

O. C. D.
ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Petroleum Corporation of Delaware

3. ADDRESS OF OPERATOR

3811 Turtle Creek Blvd., Suite 350 Dallas, Texas 75219-4419

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2,310' FSL & 1,897' FWL
Unit Letter X, NE/4 of SW/4

14. PERMIT NO.

API No. 30-01525519

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

1,972.5' GR

2982.5' RB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brushy 12 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-26S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Recompletion

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On February 12, 1987 a cast iron bridge plug was set at 4,022' and 35' of cement was dumped on plug. Tested plug to 1,500 psi, swabbed fluid level down to 3,100' and perforated 3,256-3,266 with 4 jspf using 3 3/8" casing gun. Ran packer to 3/50' on 2 7/8" tubing. Stimulated new perforations using 5,000 gal. of gelled diesel and 7,000 lb 20/40 mesh sand. Well was shut in 20 hours before flowing back stimulation fluid. Pulled packer from hole and ran pumping string and commenced pumping on 2/15/87.

ACCEPTED FOR RECORD

MAR 25 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph P. Watkins

TITLE District Engineer

DATE

3/19/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side