

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. Street
Artesia, NM 88210-2834
BUDGET BUREAU No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
1775 Sherman Street, Suite 2600,
Denver, CO 80203 (303) 830-0100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310'FSL & 1892'FWL, NESW of Sec. 12-T26S-R29E

5. Lease Designation and Serial No.

NMLCO71066

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brushy 12 Fed. #2

9. API Well No.

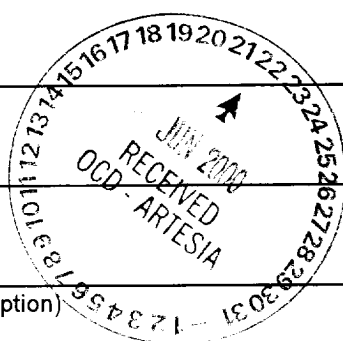
30-015-25519

10. Field and Pool, or Exploratory Area

Brushy Draw

11. County or Parish, State

Eddy Co., NM



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Variance Request

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. Proposes to plug and abandon the wellbore as follows:

1. Set a CIBP inside 5 1/2" casing at 3230'KB (Good cement bond here).
2. Perforate with a four-way gun at approximately 2930' KB. Establish injection with water down the casing. Mix and pump 50 sacks of 50 - 50 POZ with 2% gel cement. Displace with 66 bbls. fresh water and leave cement inside casing from 2780' to 2930' (16sacks) with 34 sacks behind casing. Obtain walking squeeze if possible.
3. Perforate with a four-way gun at approximately 754'. Establish injection with water down the casing. Mix and pump 40 sacks of 50-50 POZ with 2% gel cement. Displace with 15.5 bbls water and leave cement inside casing from 654' to 754' (10.6 sacks) with 29.4 sacks behind casing. Cut off casings below plow depth.
4. Run 2" poly pipe to 50' inside 5 1/2" casing. Mix and pump 10 sacks cement to set from plow depth to 50'. Let excess spill over into cellar. Weld dry hole marker onto casing stub and reclaim surface area.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

District Manager

Date June 15, 2000

(This space for Federal or State office use)

Approved by (OP/IG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JUN 21 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
Instruction on Reverse Side