

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-35607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UCBHW FEDERAL

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

BRUSHY DRAW DELAWARE

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T-26-S, R-29-E

12. COUNTY OR PARISH
EDDY

13. STATE
NEW MEXICO

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

J.C. WILLIAMSON

3. ADDRESS OF OPERATOR

P.O. BOX 16 MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1787' FSL & 330' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 01-26-86 16. DATE T.D. REACHED 01-31-86 17. DATE COMPL. (Ready to prod.) 02-26-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2933.0' GR 19. ELEV. CASINGHEAD 2935.0'

20. TOTAL DEPTH, MD & TVD 3164' 21. PLUG BACK T.D., MD & TVD 3132' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3039-3106' DELAWARE

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL/CNS/GR, DLL/GR, X-PLOT/BHV

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	450'	12-1/4"	300 sx Class "C" 2%CaCl	
4-1/2"	10.5#	3164'	7-7/8"	375 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3012'	

31. PERFORATION RECORD (Interval, size and number)

3098-3106' w/7 holes 0.42"
3039-3065' w/14 holes 0.42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(3098-3106) Acidz	w/1000 gals 7 1/2% NEFE, Frac w/6000 gals 30# x-link gel & 10,250# 20/40 & 1500# 10/20 sand
(3039-3065) Acidz	w/1500 gals 7 1/2% NEFE, Frac w/10,000 gals 30# x-link & 15,000# 20/40 & 3000# 10/20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
02-26-86		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02-26-86	24	full	→	27	53	113	1962/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	50	→	27	53	113	40.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Conoco

TEST WITNESSED BY

Ralph E. Williamson

35. LIST OF ATTACHMENTS

CDL/CNS/GR, DLL/GR, X-PLOT/BHC, Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production

DATE 03-03-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MAPKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Surface Triassic	0	160	red shale/conglomerate	Delaware Lime	2988	-42
Dewey Lake	160	450	red shale/red sand	Delaware Sand	3036	-90
Rustler	450	705	anhydrite/lime/sand			
Salado	705	1230	salt detrital/anhydrite			
Castille	1230	2988	salt/anhydrite			
Delaware Lime	2988	3036	lime/shale			
Delaware Sand	3036	TD	sand/shale			