Form approved. Budget Bureau No. 1004-013 SUBMIT IN 1 LICATE* Form 3160-3 (Other instructions on reverse side) (November 1983) III CILL COMSUNKTED STATES Expires August 31, 1985 (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. Artes BUREAU 882LAND MANAGEMENT NM - 572616. IF INDIAN, ALLOTTER OR THERE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK DRILL X b. TYPE OF WELL WELL X WELL RECEI 機器が哲Y[] S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR <u>Picou Federal</u> 9. WELL NO. Columbia Energy, Inc JAN 17 1986 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDS! P.O. Box 1202 Artesia, NM 88210 O. C. D. 4. LOCATION OF WELL (Report location clearly and in accordance with any St te requirETESIA, OFFICE Brushy Draw SEC., T., R., M., OR BLK AND SURVEY OR AREA 505' FSL and 930' FEL, Section 12 At proposed prod. zone ut. P same Sec. 12, T-26-S, R-29-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFF. E 12. COUNTY OR PARISH | 13. STATE 16 miles south-southeast of Malaja, NM Eddy 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL DISTANCE PROM FRANCE LOCATION TO NEARBEST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 3601 40 200 DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 6500 **'** rotary 21. FLEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START

PROPOSED CASING AND CEMENTING PROGRAM

ASAP (prior to Feb. 1, 1986)

aure

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13 3/8 48 700 circulate to surface 127 24 & 32 or 3300 150 sks. 5 2 7/86500 tieback to 8 5/8

Actual setting depth of 13 3/8" surface casing to be determined from drilling time and samples as the top of Rustler anhydrite. 8 5/8" intermediate casing setting depth to be determined as top of Delaware lime +25'.

Producing zones will be perforated and stimulated as necessary.

Mud Program:

FW Gel/LCM to 700'

Brine water from 700'-3300'

Cut brine or fresh water from 3300'-6500'

Posted ID-1 API-NL 1-24-8h

BOP Program:

3000# UP Double Ram type preventer will be in use while drilling

below 8 5/8" intermediate casing. See exhibit B

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If groposal is to deepen or plug back, give data on present productive sone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any SIGNED Vice-(This space for Federal or State office use) PERMIT NO. . APPROVAL DATE DATE 1-15-86 Ore -

APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

*See Instructions On Reverse Side