

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COMMISSION
Artesia, NM 88210
5. LEASE DESIGNATION AND SERIAL NO.
NM-57261

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for each proposal.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

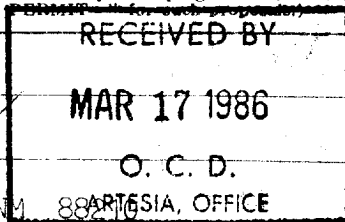
2. NAME OF OPERATOR
Challenger Energy, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1262, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
505' FSL & 930' FEL of Sec. 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3033.4'



6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Picou Federal

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Brushy Draw Delaware

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 12, T-26S, R-29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

18. NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	BUILD OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	RECOMPLETION	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON	SHOOTING OR ACIDIZING	ABANDONMENT
REPAIR WELL	CHANGE PLANS	(Other) Cement & Casing	

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2/7/86 Well was spudded at 6:30 pm with 17 1/2" hole
Ran 664' of 13 3/8", 54 1/2# FT & C casing
Cemented at 660' with 680 sks Class "C" Howco, 2% CaCl, 1/4# Flocele,
Circulated 260 sks
Plug down 1:45 pm 2/8/86
Pressure test 800# for 30 minutes - Held
WOC 18 hours.
- 2/16/86 Ran 3108' of 9 5/8", 36# ST & C casing
Cemented at 3108' with 300 sks Class "C", 1/4# Flocele, 2% CaCl,
Plug down at 9:30 am 2/16/86
Pressure tested 1000# for 30 minutes - Held
WOC 18 hours
- 2/27/86 Well was drilled to a total depth of 6770'
Ran 3996' of 7" N-80, 23# of LTC liner
Cemented at 6770' with 675 sks 50/50 Poz Mix, 3# salt, 1/4# flocele, 4/10% CFR-3
Plug Down 2:30 am on 2/27/86
- 3/3/86 Run cement bond log, top cement at 3660', Perforated 2 shots st 3650'
Cemented 250 sks of Class "H", 3# salt, 4/10% CFR-3, 1/4# flocele, reversed out
25 sks
- 3/4/86 Dress top of liner, pressure test at 2000# for 30 minutes - Held

18. I hereby certify that the foregoing is true and correct

SIGNED Vickie Daul TITLE Production Clerk DATE 2/28/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
ACCEPTED FOR RECORD

MAR 12 1986

*See Instructions on Reverse Side