nit 5 Copies ropriate District Office IRICT I Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

RECEIVED)
----------	---

DISTRICT II 2.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MAY 12'89 C. .. D.

_		
Santa Fe		1
File		\mathbf{Z}
	Qil	V
Transporter	Gas	
Operator		M

1000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	R ALI	LOWAB	LE AND A	UTHORIZ	ATIONES!	A, OFFICE	Operator		
Operator	/	TO TRANSPORT OIL AND NATURAL					Well A	PI No.			
Oryx Energy Company	1/						30	- 015 - 25	542		
Address		***									
P. O. Box 1861, Midla	ind, Te	xas 797	02								
Reason(s) for Filing (Check proper box)			_		U Othe	t (Please expla	in)				
New Well Recompletion	Oil	Change in]	Tanspor Dry Gas								
Change in Operator	Casinghea	_	Conden:								
f change of operator give name						D 0	D 10/	1 11 11	- 1 M-	70702	
and address of previous operator	Sun Ex	plorati	on &	Produ	ction Co	., P. O.	BOX 186	ol, Midi	and, le	cas 79702	
IL DESCRIPTION OF WELL	AND LEA	ASE				•		F	ederal	•	
Lease Name		Well No.	Pool Na	me, Includi	ng Formation	g Formation Kind of			_ ,		
Picou Federal		1	Bru	shy Dra	aw-Delaw	are	State, I	Federal or Fee	NM-	4261	
Location						•				•	
Unit Letter P	:5	05	Feet Fro	on The	South Lin	and93	0F	et From The	East	Line	
12											
Section 22 Township	2	6-S	Range	2 9-]	E , NI	ирм,	Eddy			County	
III. DESIGNATION OF TRAN	CDADTE	ው ወይ ወ፤	f A B.TI	. .	DAT CAÉ						
Name of Authorized Transporter of Oil		or Condens		MAIU		e address to wi	ick approved	come of this fo	orm is to be so	ત્રી)	
Navajo Refining	\square		-	لــا	1	Box 159	• •				
Name of Authorized Transporter of Casing	zhead Gas		or Dry	Gas 🗀		e address to wh					
NoneGas used as lea										•	
If well produces oil or liquids,	Unit		Twp.		is gas actuali	y connected?	When	?			
give location of tanks.	Р	12	26	29		_	i				
If this production is commingled with that: IV. COMPLETION DATA	from any oth	ner lease or p	ool, giv	e comming!	ing order num	ber:					
Designate Type of Completion	- (20	Oil Well	10	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	<u></u>	<u> </u>	P.B.T.D.	<u> </u>	L	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Andreine En			Top Oil/Gas	Ton Oil/Cae Day					
Elevations (DF, KRB, KI, OK, &C.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Tuoing Dep	Tubing Depth		
Perforations								Depth Casir	ng Shoe	<u></u>	
		TUBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	T	SING & TU			DEPTH SET			SACKS CEMENT			
		Online 2 Tobility Ole2									
					<u></u>			<u> </u>			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after to Date First New Oil Run To Tank			of load o	oil and must		exceed top all ethod (Fiow, p			jor full 24 hou	rs.)	
Late First New Oil Rull 10 1211	Date of To	est.			L loggering ivi	cuica (r <i>iow, pi</i>	urφ, gas igi, ε	<i>u.,</i>			
Length of Test	Tubing Pr	essure			Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Phi-		,		Water - Bbis.			Gas- MCF			
	Oil - Bbis.										
GAS WELL										6T ID-	
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	nsate/MMCF		Gravity of	Condensate	-23-89	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
	<u> </u>				 	, 		1	· · · · · · · · · · · · · · · · · · ·		
VI. OPERATOR CERTIFIC				1CE			JCEDV	ΔΤΙΩΝΙ	DIMER	3NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						NOET V	MIJON	אפואוח	אוע		
is true and complete to the best of my	knowiedce :	ormation give and belief.	n above	•		_		UN 22	1989		
		vonte.			Date	e Approve	ed	N N			
Maria Z. ter	h				\	<u> </u>	DICINIAL C	STUNIED E	2:∨		
Signature					∥ By_		RIGINAL S) [

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Maria L

Printed Name

4-25-89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-0375

ccountant

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.