

PICOU FEDERAL #1
Workover Procedure Outline

- MIRU rig. Blow well down. Remove wellhead and install BOPB. Note: Only one joint of tubing is indicated to be in well.
- PU and RIH with 6 1/4" bit and csg. scraper for 7", 23# pipe. CO any fill to PBTD of 6714' using 2% KCl water. POH w/ bit and scraper.
- RU wireline service. Perforate, using 4" gun, 6278'-6298', and 6084'-6104' 2 HPF, using 90 degree phasing. Run a correlation GR-CCL to correlate to depth and interval on PENGU Acoustic Cement Bond Log (3-6-86).
- PU and RIH w/ 7" Baker RBP, and Baker treating packer & SN. Set RBP @ 6350' and test to 5000 psi.
- RU treating company and acidize lower perforations as recommended, isolating by use of the packer and bridge plug.
- Swab test zone for fluid entry. Lower tbg. and retrieve RBP. Move RBP up hole and isolate upper perforations. Acidize as recommended.
- Swab test zone for fluid entry.
- Evaluate entry tests for possible fracture stimulation. Frac as recommended.
- POH with RBP and packer. If tests indicate, place well on pump. If not, a procedure outline to isolate the Delaware intervals and test the Williamson sand will follow.