

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMM  
wer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator <b>Tide West Oil Company</b>	8. Well Name and No. <b>Picou Federal #1</b>
3. Address and Telephone No. <b>6666 S. Sheridan, Suite 250, Tulsa, OK 74133-1750 918-488-8962</b>	9. API Well No. <b>30-015-25542</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>505' FSL and 930' FEL Unit P Sec. 12-T26S-R29E</b>	10. Field and Pool, or Exploratory Area <b>Brushy Draw/Delaware</b>
	11. County or Parish, State <b>Eddy, New Mexico</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Method of Disposal</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The produced water is from the Delaware formation.  
The well averages 38 barrels of produced water per day with 10 BOPD.  
Attached is a copy of the water analysis for the well.  
Water is being stored on location in a 300 bbl. fiberglass tank.  
A pipeline is already in place connecting this well to the Mobil Federal 22#5 well, NM#22634, Order #R9001, located in Sec. 22-26S-29E. Because of the obvious economic benefits and use of the water for the Mobil Federal injection program, we would like to request use of the pipeline for produced water disposal.

RECEIVED  
JUN 9 1995  
OIL CON. DIV.  
DIST. 2  
APR 24 10 52 AM '95  
RECEIVED

14. I hereby certify that the foregoing is true and correct		
Signed <u>John Brown</u>	Title <u>Manager of Operations</u>	Date <u>4/21/95</u>
(This space for Federal or State office use)		
Approved by <u>Shannon J. Shaw</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>6/6/95</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.