Form 3160-5 (November 1994)

UNITED STATES

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DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** Oil Cons Division Serial No. SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to re-enter an 1st Street abandoned well. Use Form 3160-3 (APD) for such properties a, NM 88210-If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse state 7. If Unit or CA/Agreement, Name and/or No. Type of Well Oil Well Gas Well Other 8. Well Name and No. Name of Operator Picou Federal #1 HS Resources, Inc 9. API Well No. Address 6666 S. Sheridan, Suite #250 3b Thirde No. Michigale drea deale Wa (918) 488-8962° 30-015-25542 74133-1750 _OK 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Brushy Draw/Delaware 505' FSL and 930' FEL Unit P Sec. 12-T26S-29E 11. County or Parish, State Eddy, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Notice of Intent Deepen Production (Start/Resume) ☐ Water Shut-Off Alter Casing Fracture Treat ☐ Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete 10 Other Varience Change Plans Final Abandonment Notice Plug and Abandon Temporarily Abandon Request Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has OSO #4 Section III. C. l. a. requires that each sales tank shall be equipped with a pressure vacuum thief hatch and vent line valve. The purpose of the requirement is to prevent loss of product at low volume and pressure or by flashing of light ends in high gravity oil. A fluid with an API gravity below 36 degrees will not have a significant flashing of light ends within the normal temperature range. The loss of gas from a low volume facility would be insignificant if the sales tank is vented to the atmosphere. OSO #4 provides for granting requests for a variance from the minimum standards. Oil produced from this lease has a gravity of 39.6 and the lease produces 5 barrels of oil per 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Title <u>Karla</u> Production Tech Signature Date January 28, 1997 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by (ORIG. SGD.) DAVID R. GLASS PET ROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.