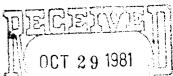
ERGY AND MINERALS DEPARTMENT

DIL CONSERVATION DIVISI P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



V. 0, 0, 5,	•		55		755101	
LAND DEFICE	REQUEST FO	R ALLOWABLE		1/2/10/care		
TRANSPORTER DIL 1	A	ND		₩ OCT 29 19	181	
PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATU	IRAL GAS			
Operator	/			ON A GAR U.S. GEOLOGICAN	SURVEY	
J. C. Williamson /	The second secon	And the second of the second o		ROSWELL, NEW	MEXICO .	
	lland, Texas 79702			. 6	TOTU	
Reason(s) for filing (Check proper box	7	Other (Pleas	e explain)		ECEIVED	
Now Well X	Change in Transporter of:			n = -		
Recompletion	Casingheed Gas Conde	Ħ!		DFC	1 6 1981	
Change in Ownership	Casinghead Gas Conde				C. D.	
If change of ownership give name					A. OFFICE	
and address of previous owner	•				A	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation 0 4	Kind of Lease		Leane No.	
EP-USA	1 Wildest	Draw Del	1	or Foo Federal	13997	
Location		College of the Antonion of the second sec	.1	1000141		
Unit Letter I : 165	O Feet From The South Lin	ne and 660	Feet From 7	he East	1	
		-	F 1 1			
Line of Section 26 T.	waship 26E Range 29	E , NMPN	. Eddy		County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs				
Name of Authorized Transporter of Oil	or Condensate XX	Address (Give address to which approved copy of this form is to be sent)				
Basin Inc.		P. O. Box 2297 Midland, Texas 79702				
Name of Authorized Transporter of Cas	singhead Gas or Dry Gaz 📉	P. O. Box 1492 El Paso, Texas 79978				
El Paso Natural Gas	Unit , Sec. Twp. Rge.	Is gas octually connect			<u> </u>	
If well produces oil or liquids, give location of tanks.	I 26 26 29	No V.o.S		Waiting on pi	ineline	
If this production is commingled wit	th that from any other lease or pool,		r number:			
COMPLETION DATA				Plug Back Same i	Resty. Dill. Rest.	
Designate Type of Completion	on - (X) Gas Well XX	New Well Workover	Deepen	i i same:	Tes.v. isin, ne.	
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	i	P.B.T.D.		
6/29/81	10/1/81	3047'		3047'		
	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
2893.2 GR Delaware		2988'		2865 Depth Casing Shoe		
Open Hole						
орен ного	TUBING, CASING, AND	CEMENTING RECOR	D	J		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS C		
18"	10 3/4"	361		Circulated (.ement	
10"	8 5/8" 5 1/2"	1291'		Mudded In 275		
8" 5"	2 3/8"	2865'		Hund on well head		
TEST DATA AND REQUEST FO	· · · · · · · · · · · · · · · · · · ·	fter recovery of total valu	me of load oil i			
OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flow	r)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibe	o, pamp, gus m	.,,	(X)	
Length of Test	Tubing Pressure	Casing Pressure	•	Choke Size		
		·			1D-3	
Actual Prod. During Test	Oil-Bbis.	Watet - Bbls.		Cas-MCF	Ster COT-BL	
				1	July 42	
rae wey i	•				1D-3 ALA CGT-151 H-16-42	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condens	ole .	
1,458	24	0.686		. 42	·	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut	-in)	Choke Sixe		
Dead Weight Back Press		Packer	ONICEOVAT	16/64"		
CERTIFICATE OF COMPLIANC	:E			ION DIVISION	•	
hereby certify that the rules and re	erulations of the Oil Conservation	APPROVED A	PR 1 4 19		01	
Division have been complied with bove is true and complete to the	In a Dussett					
bove is true and complete to the	SUPERVISOR, DISTRICT II					
•	TITLE					
16.	This form is to be filed in compliance with RULE 1104.					
James Chiano	If this is a request for allowable for a newly drilled or despect well, this form must be accompanied by a tabulation of the deviation.					
Production Se	tests taken on the well in accordance with MULK 111.					
(Till	All sections of this form must be filled out completely for elicable on new and recompleted wells.					
October 27, 1	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.					
, (Dat	Separate Forms C-104 must be filed for each pool in multiple					
•	_	completed wells.			•	

OIL CONSERVATION D SION P. O. DRAWER DD ARTESIA RECEIVE 210

APR 1 3 1982.

April 5, 1983

DATE

TITLE

O. C. D.

ARTESIA. OFFICE

This is to notify	the Oil Cons	ervation Di	vision that connec	ction for t	he pur	chase
of gas from the	J. C. Wi	illiamson		•		
El Paso USA #1	•		OPERATOR Eddy		I 26-26-29	
LEASE &	WELL		COUNTY		UNIT	S-T-R
Brushy Draw Del	aware .	•	•. El Paso Na	itural Gas Co	0.	•
POOL	. 	•	NAME OF	PURCHASER		
Vas made on	April 1, 1982		. 346	60-8-01	_	
	DATE		. SITE CODE		SITE	WELL N
•	• •	•	•		•	
• .			El Paso Natura	1 Gas Co.		
			PURC	HASER		
•		¢	Train R.	Elliott	•	
	•		REPR	ESENTATIVE		•
_		_	Assistant Chie	f Division 1	Dienato	chor

TRE: b1

ss: Operator

Oil Conservation Division - Santa Fe, IM

H. E.McEuen Proration Measurement - Jal R.L. Tabb Earl Smith File

NOTICE OF GAS CONNECTION