

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

FORM C-104
Revised 10-1-78

FEB 17 1983

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

J. C. Williamson
Address
P. O. Box 16, Midland, Texas 79702

Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Costinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name EP-USA # Well No. 1 Pool Name, Including Formation Brushy Draw Delaware Kind of Lease State, Federal or Fee Federal Lease No. 13997
Location Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East
Line of Section 26 Township 26-S Range 29-E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent)
P. O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Costinghead Gas ☐ or Dry Gas ☐
El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492 El Paso, Texas 79978
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When
give location of tanks. I 26 26 29 Yes 4-1-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well X New Well Workover Deepen Plug Back Some Rest'n Diff.
Date Spudded 6/29/81 Date Compl. Ready to Prod. 10/1/81 Total Depth 3047' P.B.T.D. 3047'
Elevations (DF, RAB, RT, GR, etc.) 2893.2 GR Name of Producing Formation Delaware Top Oil/Gas Pay 2988' Tubing Depth 2865'
Perforations Open Hole Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
18"	10 3/4"	361'	Circulated Cement
10"	8 5/8"	1291'	Mudded In
8"	5 1/2"	2968'	275
5"	2 3/8"	2865'	Hung on well head

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/3/81 Date of Test 10/8/81 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hrs Tubing Pressure 954# Casing Pressure Packer Choke Size 16/64"
Actual Prod. During Test 1 Bbb1 & 0 BW Oil-Bbls. 1 Water-Bbls. none Gas-MCF 1,458

GAS WELL

Actual Prod. Test-MCF/D 1,458 Length of Test 24 Bbls. Condensate/MMCF 0.686 Gravity of Condensate 42
Testing Method (shot, back pr.) Dead Weight Back Press 1450# Casing Pressure (shot-in) Packer Choke Size 16/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Secretary
(Title)
02-16-83
(Date)

OIL CONSERVATION DIVISION

FEB 18 1983

APPROVED _____, 19
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-
completed wells.